

MINUTES

STATE MINERAL AND ENERGY BOARD

REGULAR MEETING AND LEASE SALE

JULY 8, 2015

STATE MINERAL AND ENERGY BOARD
REGULAR MEETING AND LEASE SALE MINUTES
JULY 8, 2015

A Regular Meeting and Lease Sale of the State Mineral and Energy Board was held on Wednesday, July 8, 2015, beginning at 11:02 a.m. in the LaBelle Room, First Floor, LaSalle Office Building, Baton Rouge, Louisiana, subject to the call of the Governor and Ex-Officio Chairman.

Mr. Thomas L. Arnold, Jr., Chairman, called the meeting to order. He then requested Ms. Stacey Talley, Deputy Assistant Secretary, to call the roll for the purpose of establishing a quorum.

Thomas L. Arnold, Jr., Chairman
Stephen Chustz, DNR Secretary
Emile B. Cordaro
Thomas W. Sanders
Darryl D. Smith
Dan R. Brouillette
Theodore M. "Ted" Haik, Jr.

The following members of the Board were recorded as absent:

W. Paul Segura, Jr., Vice-Chairman
Chip Kline (Governor Jindal's designee to the Board)
Robert "Michael" Morton
Louis J. Lambert

Ms. Talley announced that seven (7) members of the Board were present and that a quorum was established.

Also recorded as present were:

Victor Vaughn, Geologist Administrator-Geological & Engineering Division, and
Executive Officer to the State Mineral and Energy Board
Stacey Talley, Deputy Assistant Secretary of the Office of Mineral Resources
Rachel Newman, Director-Mineral Income Division
Frederick Heck, Director-Petroleum Lands Division
Emile Fontenot, Assistant Director-Petroleum Lands Division
James Devitt, Deputy General Counsel-Department of Natural Resources
Ryan Seidemann, Assistant Attorney General

The Chairman stated that the first order of business was the approval of the June 10, 2015 Minutes. A motion was made by Mr. Brouillette to adopt the Minutes as submitted and to waive reading of same. His motion was seconded by Mr. Haik and unanimously adopted by the Board. (No public comment was made at this time.)

STATE MINERAL AND ENERGY BOARD
Regular Meeting and Lease Sale Minutes
July 8, 2015

The Chairman then stated that the next order of business would be the adoption of the Committee recommendations. Upon motion of Mr. Sanders, seconded by Mr. Brouillette, the recommendations of the following respective Committees regarding their reports were unanimously adopted by resolutions of the Board. (No public comment was made at this time.)

Lease Review Committee
Nomination and Tract Committee
Audit Committee
Legal and Title Controversy Committee
Docket Review Committee

The reports and resolutions are hereby attached and made a part of the Minutes by reference.

***The Minutes of the Opening of the Bids Meeting are hereby attached and made a part of the Minutes by reference.**

The Chairman then stated that the next order of business was the awarding of the leases and called on Mr. Victor Vaughn to present the staff's recommendations to the Board.

Mr. Victor Vaughn recommended that Staff recommends all bids be accepted on all tracts.

Based upon recommendations announced by Mr. Victor Vaughn, the following action was then taken by the Board. Leases awarded were conditioned on tract descriptions being accurate, overlapped prior leases being subtracted from acreage bid on, acreage amount being verified and agreed between bidder and state and portion bids verified as being located within advertised boundary of tracts. (No public comment was made at this time.)

Upon motion of Mr. Sanders, seconded by Mr. Haik, the Board voted unanimously to accept the staff's recommendations for the following:

1. Award a lease on a portion of Tract 44322, said portion being 5.000 acres, more particularly described in said bid and outlined on accompanying plat, to Magnolia Production Company LLC.
2. Award a lease on a portion of Tract 44323, said portion being 31.020 acres, more particularly described in said bid and outlined on accompanying plat, to Tana Exploration Company LLC.

This concluded the awarding of the leases.

The following announcements were then made:

Ms. Talley stated that "the total for today's Lease Sale is \$9,005.00."

Ms. Talley introduced Corey Shircliff, a new geologist in the Geological and Engineering Division of DNR's Office of Mineral Resources.

STATE MINERAL AND ENERGY BOARD
Regular Meeting and Lease Sale Minutes
July 8, 2015

Happy birthday wishes were announced to Paul Segura and Darryl Smith for their June birthdays.

Ms. Talley announced that the Quarterly Mineral Income Report was on DNR's website and a link would be emailed to the Board Members at the conclusion of the meeting for easy access to the report.

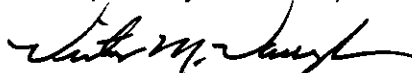
Ms. Talley also announced that the Louisiana Oil and Gas: From SONRIS to Sunset Conference is scheduled in New Orleans August 26th and 27th and requested that all Board Members wishing to attend contact Becky Roberts as soon as possible for registration.

The Chairman made the following appointment announcements:

1. The new Chairman for the Lease Review Committee is Dan Brouillette.
2. The new Vice Chairman for the Lease Review Committee is Michael Morton.
3. The new Chairman for the Audit Committee is Darryl Smith.
4. The new Vice Chairman for the Audit Committee is Ted Haik.

The Chairman then stated there being no further business to come before the Board, upon motion of Mr. Sanders, seconded by Mr. Brouillette, the meeting was adjourned at 11:06 a.m.

Respectfully submitted,



Victor M. Vaughn
Executive Officer
State Mineral and Energy Board

THE FOLLOWING OPENING OF SEALED
BIDS MEETING MINUTES, COMMITTEE
REPORTS AND RESOLUTIONS WERE
MADE A PART OF THE JULY 8, 2015
STATE MINERAL AND ENERGY BOARD
REGULAR MEETING AND LEASE SALE
MINUTES BY REFERENCE

STATE MINERAL AND ENERGY BOARD
OPENING OF SEALED BIDS MINUTES
JULY 8, 2015

A public meeting for the purpose of opening sealed bids was held on Wednesday, July 8, 2015, beginning at 8:35 a.m. in the LaBelle Room, First Floor, LaSalle Office Building, Baton Rouge, Louisiana.

Recorded as present were:

Victor Vaughn, Geologist Administrator-Geological & Engineering Division, and
Executive Officer to the State Mineral and Energy Board
Stacey Talley, Deputy Assistant Secretary of the Office of Mineral Resources
Rachel Newman, Director-Mineral Income Division
Emile Fontenot, Assistant Director-Petroleum Lands Division
James Devitt, Attorney-DNR Office of the Secretary

Mr. Victor Vaughn presided over the meeting. He then read the letter of notification certifying the legal sufficiency of the advertisement of tracts which had been published for lease by the Board at today's sale. Mr. Vaughn read the letter as follows:

July 8, 2015

**TO: MEMBERS OF THE STATE MINERAL AND ENERGY BOARD AND
REPRESENTATIVES OF THE OIL AND GAS INDUSTRY**

Gentlemen:

Certified proofs of publication have been received in the Office of Mineral Resources on behalf of the State Mineral and Energy Board for the State of Louisiana from the "Advocate," official journal for the State of Louisiana, and from the respective parish journals as evidence that Tract Nos. 44322 through 44323, have been advertised in accordance with and under the provisions of Chapter 2, Title 30 of the Revised Statutes of 1950, as amended.

Yours very truly,

(Original signed)

Emile Fontenot
Assistant Director
Petroleum Lands Division

Mr. Vaughn then stated that there were no letters of protest received for today's Lease Sale.

For the record, Mr. Vaughn stated that there were no tracts to be withdrawn from today's Lease Sale.

The following bids were then opened and read aloud to the assembled public by Mr. Emile Fontenot.

STATE MINERAL AND ENERGY BOARD
Opening of Sealed Bids Minutes
July 8, 2015

INLAND TRACTS

Tract 44322
(Portion – 5.000 acres)

Bidder	:	Magnolia Production Company LLC
Primary Term	:	Three (3) years
Cash Payment	:	\$1,250.00
Annual Rental	:	\$625.00
Royalties	:	23.500% on oil and gas
	:	23.500% on other minerals
Additional Consideration	:	None

Tract 44323
(Portion – 31.020 acres)

Bidder	:	Tana Exploration Company LLC
Primary Term	:	Three (3) years
Cash Payment	:	\$7,755.00
Annual Rental	:	\$3,877.50
Royalties	:	22.000% on oil and gas
	:	22.000% on other minerals
Additional Consideration	:	None

This concluded the reading of the bids.

There being no further business, the meeting was concluded at 8:38 a.m.

Respectfully submitted,



Victor M. Vaughn
Executive Officer
State Mineral and Energy Board



State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF MINERAL RESOURCES
STATE MINERAL AND ENERGY BOARD

Lease Review Committee Report

A meeting of the Lease Review Committee of the State Mineral and Energy Board convened on Wednesday, July 8, 2015 at 9:35 a.m. with the following members of the Board in attendance: Mr. Thomas L. Arnold, Jr., Mr. Dan R. Brouillette, Mr. Stephen Chustz, Mr. Emile B. Cordaro, Mr. Theodore M. "Ted" Haik, Jr., Mr. Thomas W. Sanders, and Mr. Darryl D. Smith.

I. Geological and Engineering Staff Review

According to the SONRIS database, in May 2015, there were 1,744 active State Leases containing approximately 720,000 acres. In May 2015, the Geological and Engineering Division reviewed 115 leases covering approximately 55,000 acres for lease maintenance and development issues.

According to the SONRIS database, in July 2015, there are 1,679 active State Leases containing approximately 704,000 acres. Since the last Lease Review Committee meeting, the Geological and Engineering Division has reviewed 120 leases covering approximately 50,000 acres for lease maintenance and development issues.

II. Committee Review

1. A staff report on State Lease 2620, Lake Pelto Field. Terrebonne Parish. Texas Petroleum Investment Company and Castex Energy Partners, LP are lessees. The recommendation was to grant Texas Petroleum Investment Company until January 13, 2016 to commit to the drilling of a well by the second quarter of 2016 or to release a portion of the undeveloped acreage.
2. A staff report on State Lease 340-B Selection (Reassigned Acreage), Belle Isle Field, Iberia and St Mary Parish. The recommendation was to allow additional time for LaBay Exploration Company LLC to execute the partial release of 344 acres and that the release deadline be extended until August 31, 2015 or to make an appearance at the September 9, 2015 State Mineral and Energy Board meeting.
3. A staff report on State Lease 340-G, West Cote Blanche Bay, Designated Areas 1 through 5, Iberia, St. Mary and Vermilion Parishes. The recommendation was to allow additional time for Working Interest Owners (WIOS) to execute two partial releases of 3,009 acres each and that the release deadline be extended until August 31, 2015 or to make an appearance at the September 9, 2015 State Mineral and Energy Board meeting.

III. Force Majeure Report

1. Day Dreams Resources LLC, on behalf of Bay Gas L.L.C., et al, requests recognition of a force majeure due to high water from the Mississippi River preventing access to the well's location to perform downhole drilling or reworking operations.
2. The Staff denied a request by S2 Energy 1, LP, for recognition of a force majeure condition, affecting State Lease 14832 and Operating Agreement A0328, due to pipeline conditions.
3. The Staff denied a request by Rapiere Resources, on behalf of Toce Petroleum, et al, for recognition of a force majeure affecting State Lease 2995.

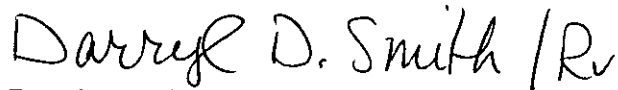
Force Majeure Report Summary - Updated June 30, 2015

Company Name	Lease Numbers
Leases Off Production Due to Non-Storm Related Force Majeure Events	
Energy Properties Inc.	725 (September, 2015)
Day Dreams Resources LLC	19930 (October, 2015)

On motion by Mr. Cordaro, seconded by Mr. Arnold, the Committee moved to accept and approve all items and recommendations by the staff.

On motion by Mr. Cordaro, seconded by Mr. Sanders, the Committee moved to adjourn the July 8, 2015 meeting at 9:43 a.m.

Respectfully submitted,



Darryl D. Smith, Chairman
Lease Review Committee
Louisiana State Mineral and Energy Board

Refer to Board Meeting Minutes for any action taken by the Board regarding matters in this report.

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-07-001 LEASE REVIEW COMMITTEE

WHEREAS, the Lease Review Committee last reviewed State Lease No. 2620, Lake Pelto Field, on November 13, 2014, whereby the Board accepted Apache Corporation's report and Apache was required to spud one of the two drill locations by June 30, 2015 or release a portion of the undeveloped acreage; and

WHEREAS, by letter dated June 24, 2015, Texas Petroleum Investment (TPIC) reported that they had acquired Apache Corporation's interest on the lease at the end of 2014, and;

WHEREAS, they were unable to spud a well by June 30, 2015, but rather requested additional time to evaluate the lease.

ON MOTION of Mr. Cordaro, seconded by Mr. Arnold, the following recommendation was offered and adopted by the Lease Review Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant Texas Petroleum Investment Company until January 13, 2016 to commit to the drilling of a well by the second quarter of 2016 or to release a portion of the undeveloped acreage.

WHEREAS, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

ON MOTION of Mr. Sanders, seconded by Mr. Brouillette, the following resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE BE IT RESOLVED that the State Mineral and Energy grant Texas Petroleum Investment Company until January 13, 2016 to commit to the drilling of a well by the second quarter of 2016 or to release a portion of the undeveloped acreage.

CERTIFICATE

I hereby certify that the above is true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
Louisiana State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-07-002 LEASE REVIEW COMMITTEE

WHEREAS, the Lease Review Committee last reviewed State Lease No. 340-B (reassigned acreage), Belle Isle Field on June 10, 2015, whereby the Board required that LaBay Exploration Co., LLC (LaBay) execute a partial release of 344 acres by July 1, 2015 or be required to make an appearance before the State Mineral & Energy Board at the July 8, 2015 meeting; and

WHEREAS, the staff realized that the deadline of July 1, 2015 did not allow enough time for LaBay to execute and record the partial release;

ON MOTION of Mr. Cordaro, seconded by Mr. Arnold, the following recommendation was offered and adopted by the Lease Review Committee after discussion and careful consideration:

That the State Mineral and Energy Board extend the release deadline until August 31, 2015 or LaBay will be required to make an appearance before the State Mineral & Energy Board at the September 9, 2015 meeting.

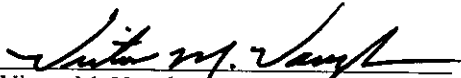
WHEREAS, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

ON MOTION of Mr. Sanders, seconded by Mr. Brouillette, the following resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE BE IT RESOLVED that the State Mineral and Energy extend the partial release deadline until August 31, 2015 or if the partial release is not received by the deadline, LaBay will be required to make an appearance before the State Mineral & Energy Board at the September 9, 2015 meeting.

CERTIFICATE

I hereby certify that the above is true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
Louisiana State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-07-003 LEASE REVIEW COMMITTEE

WHEREAS, the Lease Review Committee last reviewed State Lease No. 340-G, Designated Areas 1 through 5, West Cote Blanche Bay Field, on June 10, 2015, whereby the Board required that the Working Interest Owners (WIOS) provide, two executed partial releases of 3,009 acres each to Office of Mineral Resources by July 1, 2015, or WIOS will be required to make an appearance before the State Mineral & Energy Board at the July 8, 2015 meeting; and

WHEREAS, the staff realized that the deadline of July 1, 2015 did not allow enough time for the WIOs to execute and record the partial releases;

ON MOTION of Mr. Cordaro, seconded by Mr. Arnold, the following recommendation was offered and adopted by the Lease Review Committee after discussion and careful consideration:

That the State Mineral and Energy Board extend the release deadline until August 31, 2015 or WIOs will be required to make an appearance before the State Mineral & Energy Board at the September 9, 2015 meeting.

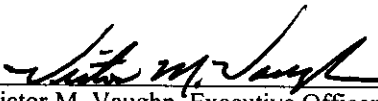
WHEREAS, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

ON MOTION of Mr. Sanders, seconded by Mr. Brouillette, the following resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE BE IT RESOLVED that the State Mineral and Energy extend the partial release deadline until August 31, 2015 or if the partial release is not received by the deadline, WIOs will be required to make an appearance before the State Mineral & Energy Board at the September 9, 2015 meeting.

CERTIFICATE

I hereby certify that the above is true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
Louisiana State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-07-004

LEASE REVIEW COMMITTEE

WHEREAS, a report on the letter received from Day Dreams Resources, LLC (“Day Dreams”) on behalf of Bay Gas, LLC, on State Lease 19930 was made by Charles Bradbury, Petroleum Engineer, concerning the recognition of a force majeure event which began May 2, 2015; and

WHEREAS, it was reported to the Committee that Day Dreams was prevented from mobilizing a rig to perform downhole reworking operations to maintain the lease due to rising waters of the Mississippi River; and

WHEREAS, the Office of Mineral Resources Staff (“Staff”) reported receiving the notice of the force majeure event on June 12, 2015 and recognized that a force majeure condition existed beginning May 2, 2015 suspending the 90 day continuous operations clause; and

WHEREAS, the Staff stated that Day Dreams will have 90 days from the time the water levels at the Army Corps of Engineers Natchez Station subsides below the 35 foot level to re-initiate downhole drilling or reworking operations.

On Motion of Mr. Cordaro, seconded by Mr. Arnold, the following recommendation was offered and adopted by the Lease Review Committee after discussion and careful consideration:

That the State Mineral and Energy Board ratifies the Staff’s recognition of the force majeure condition for the period of May 2, 2015 through October 14, 2015 or until such time the Mississippi River water levels subside below the 35 foot level at the Army Corps of Engineers Natchez Station whichever occurs first. Day Dreams shall submit monthly updates and diligently pursue re-establishing production and shall fulfill the conditions set forth by the Staff. The Board reserves its right to reconsider this matter at any time.

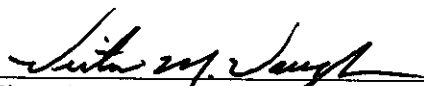
WHEREAS, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

ON MOTION of Mr. Sanders, seconded by Mr. Brouillette, the following resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE BE IT RESOLVED that the State Mineral and Energy Board ratifies the Staff’s conditional recognition of the force majeure condition for the period of May 2, 2015 through October 14, 2015 or until such time or until such time the Mississippi River water levels subside below the 35 foot level at the Army Corps of Engineers Natchez Station whichever occurs first, whichever event occurs first. Day Dreams shall submit monthly updates and diligently pursue re-establishing production. The Board reserves its right to reconsider this matter at any time.

CERTIFICATE

I hereby certify that the above is true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
Louisiana State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-07-005

LEASE REVIEW COMMITTEE

WHEREAS, a report on the letter received from S-2 Energy 1 LP ("S-2 Energy") on State Lease 14382 and Operating Agreement A0328 was made by Charles Bradbury, Petroleum Engineer, concerning the recognition of a force majeure event which began April 4, 2015; and

WHEREAS, it was reported to the Committee that S-2 Energy ceased production on April 4, 2015 due to the Sea Robin Pipeline shutting off access to make-up gas to the Ship Shoal 47 facility permanently; and

WHEREAS, S-2 Energy was informed December 14, 2014 that purchasing make-up gas would be discontinued and prevented S-2 Energy from continuing gas lift operations to maintain the lease; and

WHEREAS, the Office of Mineral Resources Staff ("Staff") reported meeting with S-2 Energy on June 29, 2015 and determined the following:

1. That Operating Agreement A0328 expired under its own terms on September 11, 2014 and is not affected by a force majeure condition,
2. That the condition represented by S-2 Energy upon further investigation did not meet the definition of a force majeure in the State Lease 14382 lease form,
3. The Staff denied the recognition of force majeure affecting State Lease 14832 and Operating Agreement A0328.

On Motion of Mr. Cordaro, seconded by Mr. Arnold, the following recommendation was offered and adopted by the Lease Review Committee after discussion and careful consideration:

That the State Mineral and Energy Board ratify the Staff's denial of recognition of the force majeure condition.

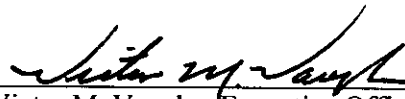
WHEREAS, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

ON MOTION of Mr. Sanders, seconded by Mr. Brouillette, the following resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE BE IT RESOLVED that the State Mineral and Energy Board ratifies the Staff's denial of recognition of the force majeure condition.

CERTIFICATE

I hereby certify that the above is true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
Louisiana State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-07-006 LEASE REVIEW COMMITTEE

WHEREAS, a report on the letter received from Rapiere Resources Company ("Rapiere") on behalf of Toce Petroleum Co., et al, on State Lease 2995 was made by Charles Bradbury, Petroleum Engineer, concerning the recognition of a force majeure event which began March 2, 2015; and

WHEREAS, it was reported to the Committee that Rapiere was prevented from performing downhole reworking operations to maintain the lease due to rig availability; and

WHEREAS, the Office of Mineral Resources Staff ("Staff") reported meeting with Rapiere on June 23, 2015 and upon consideration determined that that cause of the event was not in fact a force majeure event; and

WHEREAS, the Staff stated that the force majeure request was denied.

On Motion of Mr. Cordaro, seconded by Mr. Arnold, the following recommendation was offered and adopted by the Lease Review Committee after discussion and careful consideration:

That the State Mineral and Energy Board ratify the Staff's denial of recognition of the force majeure condition.

WHEREAS, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

ON MOTION of Mr. Sanders, seconded by Mr. Brouillette, the following resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE BE IT RESOLVED that the State Mineral and Energy Board ratifies the Staff's denial of recognition of the force majeure condition.

CERTIFICATE

I hereby certify that the above is true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
Louisiana State Mineral and Energy Board



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: June 29, 2015 3:05 PM

District Code 1 New Orleans- East

Get Review Date May 13, 2015

Lease Num	DA	Field	Latest Lease Activity	Productive Acreage	Present Acreage	Flagged for Review
00195C		QUARANTINE BAY	QB 3 RB SU	7200	15357	MAY. LRC 4/17/15 JMB AR - HBP 5 UNITS, 14 SL WELLS;; REC'D LETTER DATED 4/6/15 FROM GORDON ARATA RE: POD;; 5/14/14 LEASE REVIEW COMMITTEE ACCEPTS REPORT FROM COX AND GRANTS COX UNTIL 4/8/15 TO REPORT THEIR CONT. DEVELOPMENT;;
00195C		QUARANTINE BAY, SOUTH	QB 3 RB SU	7200	15357	MAY. LRC 4/17/15 JMB AR - HBP 5 UNITS, 14 SL WELLS;; REC'D LETTER DATED 4/6/15 FROM GORDON ARATA RE: POD;; 5/14/14 LEASE REVIEW COMMITTEE ACCEPTS REPORT FROM COX AND GRANTS COX UNTIL 4/8/15 TO REPORT THEIR CONT. DEVELOPMENT;;
00335B		DELTA DUCK CLUB	VUB;SL 335 DDC U2	930	2047	MAY. AR 4/17/15 JMB AR - HBP 2 UNITS, 2 VUS;;
01278		MAIN PASS BLOCK 69	245471-SL 1278-021 12/30/2012	1177	2026.33	MAY. AR 4/17/15 JMB AR - HBP 2 UNITS, 9 SL WELLS;;
01961		MAIN PASS BLOCK 35	MPB35 UM0 RA SU 12/01/1988	1600	2500.39	MAY. AR 4/17/15 JMB AR - HBP 5 UNITS, 10 SL WELLS;;
12503		CHANDELEUR SOUND BLOCK 71	11.062 08/19/2003	16.314	16.314	MAY. AR 4/17/15 JMB AR - HBP 1 UNIT;;
20943				0	83	AUG. PT 5/9/15 4/17/15 JMB AR - RECEIVE RELEASE - NEEDS CORRECTION;; 5/20/14 ROUTE SHEET SL APP. EXP. NO RENTAL OR ACTIVITY
21363		MAIN PASS BLOCK 35	VUA;SL 20482 05/14/2014	239.68	239.68	MAY PT 02/26/2017 4/17/15 JMB AR - HBP 1 VU - CHECK AGAIN IN 3 MONTHS;; 11/6/14 JB REV. 051574 VUA;; 9/5/14 JMB CORR. 051574 VUA;SL 20482;; 9/4/14 JMB NEW 051574 VUA,SL 20482;;



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: June 29, 2015 3:05 PM

District Code 1W New Orleans- West
 Get Review Date May 13, 2015

Lease Num	DA	Field	Lease/Lease Activity	Productive Acreage	Present Acreage	Flagged for Review In
00192B		TIMBALIER BAY ONSHORE	3000 RB SUA;SL PP 192 665-XX-1 02-366	4000	6000	MAY AR 4/23/15 MLS AR, LEASE HELD BY LEASE AND UNIT PRODUCTION;; FROM: JASON TALBOT SENT: THURSDAY, APRIL 10, 2014 10:26 AM TO: RACHEL VESSIER CC: ANDREW LEWIN SUBJECT: TANA EXPLORATION 'S OLD SOUTH TIMBALIER BAY LEASES:RACHEL & SL 1772 & SL 192-B TIMBALIER BAY HAVE A REVIEW DATE OF 7/14. ANDREW REVIEWED SL 1773 FOR MAY REVIEW AND WE JUST MEET WITH TANA EXPLORATION ON THESE LEASES TODAY. CAN WE SYNC SL 1772 AND SL 192-B WITH SL 1773? PUT THEM AS REVIEWED IN MAY 2014. THERE ARE NO ISSUES OF LEASE MAINTENANCE! THE LEASES ARE HBPI;; 4/16/13 OMR RQD TANA EXPLOR.SUBMIT UPDATE BY 4-9-2014
00192B		TIMBALIER BAY OFFSHORE	3000 RB SUA;SL PP 192 665-XX-1 02-366	4000	6000	MAY. AR 4/23/15 MLS AR, LEASE HELD BY LEASE AND UNIT PRODUCTION;; FROM: JASON TALBOT SENT: THURSDAY, APRIL 10, 2014 10:26 AM TO: RACHEL VESSIER CC: ANDREW LEWIN SUBJECT: TANA EXPLORATION 'S OLD SOUTH TIMBALIER BAY LEASES:RACHEL & SL 1772 & SL 192-B TIMBALIER BAY HAVE A REVIEW DATE OF 7/14. ANDREW REVIEWED SL 1773 FOR MAY REVIEW AND WE JUST MEET WITH TANA EXPLORATION ON THESE LEASES TODAY. CAN WE SYNC SL 1772 AND SL 192-B WITH SL 1773? PUT THEM AS REVIEWED IN MAY 2014. THERE ARE NO ISSUES OF LEASE MAINTENANCE! THE LEASES ARE HBPI;; 4/16/13 OMR RQD TANA EXPLOR.SUBMIT UPDATE BY 4-9-2014
00496		VENICE	B7 RB SUA 07/22/2014 64-H-8 14-353	4.24	4.24	MAY. AR 4/23/15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM MANHATTAN LAND & FRUIT CO A, B7 RB SUA AND VUA;; 12/18/14 AL LETTER TO HILCORP REQ. FOR PLAT V B308 R24A25 SU;; 12/12/14 AJL NEW 051642 B7 RB SUA;; 4/15/14 AJL HBP BY TWO UNITS WHICH COVER ENTIRE LEASE
01772		TIMBALIER BAY	3000 RB SUA;SL PP	1000	2120.92	MAY. AR 4/23/15 MLS AR,



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: June 29, 2015 3:05 PM

District Code 1W New Orleans- West

Get Review Date May 13, 2015

Lease Num	ID#	Field	Latest Lease Activity	Productive Acreage	Present Acreage	Flagged for Review
		ONSHORE	192 665-XX-1 02-366			LEASE HELD BY LEASE AND UNIT PRODUCTION;; FROM: JASON TALBOT SENT: THURSDAY, APRIL 10, 2014 10:26 AM TO: RACHEL VESSIER CC: ANDREW LEWIN SUBJECT: TANA EXPLORATION 'S OLD SOUTH TIMBALIER BAY LEASES:RACHEL , SL 1772 & SL 192-B TIMBALIER BAY HAVE A REVIEW DATE OF 7/14. ANDREW REVIEWED SL 1773 FOR MAY REVIEW AND WE JUST MEET WITH TANA EXPLORATION ON THESE LEASES TODAY. CAN WE SYNC SL 1772 AND SL 192-B WITH SL 1773? PUT THEM AS REVIEWED IN MAY 2014. THERE ARE NO ISSUES OF LEASE MAINTENANCE! THE LEASES ARE HBP!;;OMR RQD TANA EXPLOR.ANOTHER UPDATE BY 4-9-2014
01773		TIMBALIER BAY ONSHORE	TB D-12 SU; 05/01/1990	31.45	97.44	MAY. AR 4/23/15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM TB D 12 SU;; 4/15/14 AJL HBP FROM ONE UNIT
02381		LITTLE LAKE , LITTLE TEMPLE	42.92 10/04/1990	23.84	23.84	MAY AR 4/15/14 AJL HBP FROM ONE UNIT THAT COVERS THE ENTIRE LEASE
02561		LITTLE TEMPLE	13400 RA SUA;DELTA FARMS 08/06/2002 475-L 02-407	152	395	MAY. AR 4/23/15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM LTE TP 1 RA SU;; 4/15/14 AJL "HBP FROM ONE UNIT. DEVELOPMENT LETTER WRITTEN. I WILL CONTINUE TO LOOK AT! JPT
02918		WEST LAKE PONTCHARTRAIN BLK 41 , WEST LAKE PONTCHARTRAIN EAST BLK 41	VUA;SL 4041 04/12/2000	172.61	2356.3	MAY. AR 4/23/15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM WLPE 41 7600 SU AND 9900 RA VUA;SL 12755;; 4/15/14 AJL HBP FROM TWO UNITS
03797		KLONDIKE	K. L. LORIO SU 07/01/1976	5.51	5.51	MAY. AR 4/23/15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM KL LORIO SU;; 4/15/14 AJL HBP FROM ONE UNIT WHICH COVERS THE ENTIRE LEASE
04746		MANCHAC POINT	MARG H B RA SUA;SL 5021 807-L 07-99	192.26	192.26	MAY. AR 4/23/15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM MPT MARG VAG RA SU; AND MARG HA RA SUA;SL 5021;; 4/15/14 AJL HBP FROM TWO UNITS WHICH COVER THE ENTIRE LEASE



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: June 29, 2015 3:05 PM

District Code 1W New Orleans- West
 Get Review Date May 13, 2015

LEASE Num	DA	Field	Latest Lease Activity	Productive Acreage	Present Acreage	Flagged for Review If
05024		MANCHAC POINT	MPT CIB H3 RA SU; 03/01/2009 807-D-3 09-359	86	86	MAY. AR 4/23/15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM MPT MARG VAG RA SU;; 4/15/14 AJL HBP BY ONE UNIT WHICH COVERS THE ENTIRE LEASE
05259		KINGS RIDGE	9900 RA SUA;GRANDISON TRUST 08/19/2003 360-G-5 03-629	108.426	108.426	MAY. AR 4/23/15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM 9700 RA SUA; AND 9900 RA SUA;; 4/15/14 AJL HBP FROM TWO UNITS WHICH COVER THE ENTIRE LEASE
06122		COLLEGE POINT-ST JAMES	441.01 10/31/1983	71.199	71.199	MAY. AR 4/23/15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM MA 1 RB SUA;BAILEY;; 4/15/14 AJL HBP FROM ONE UNIT THAT COVERS THE ENTIRE LEASE
15358		BAYOU SORREL	.833 05/08/2003	.409	.409	MAY. AR 4/23/15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM CIB H 2 RB SUA;; 4/15/14 AJL HBP BY ONE UNIT WHICH COVERS THE ENTIRE LEASE
16681		LAFITTE	7.159 02/24/2011	.86	1.181	MAY. AR 4/23/15 MLS AR, LEASE PARTIALLY HELD, RS DONE ON WHOLE LEASE IN 2014, HOWEVER IT APPEARS PRODUCTION DATA WAS UP DATED BY HILCORP THAT SUGGESTED LEASE WAS HBP. NEW RS DONE ON 4/17/2015 FOR WESTERN PORTION OF LEASE THAT HAS NO ACTIVE UNIT ASSOCIATED WITH IT;; 4/21/15 EMAIL FROM CHARLES BRADBURY TO HILCORP RE: 5 MO. GAP IN PRODUCTION IN 2012, GAP OF MORE THAN 90 DAYS PROD. IN 2013/2014 EST. CRITICAL DATE OF 5/22/15 TO RESTORE DOWNHOLE OPERATIONS PROD.;; 4/15/14 AJL LEASE HAS EXPIRED. ROUTE SHEET STARTED;; 4/8/14 ROUTE SHEET AJL SL HAS APP. EXP., 90 DAY LAPSE IN PROD.;; 2/27/13 SRVY PLAT RQD HILCORP; 7100 RE SUA; LL&E; ORDER 76-CC-4; 227730; 051198
17376		BAY BATISTE	237278-VUA;SL 17376-001 04/14/2008	261.46	261.66	MAY. AR 4/23/15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM VUA;; 4/15/14 AJL HBP BY ONE UNIT WHICH COVERS THE ENTIRE LEASE
17378		BAY BATISTE	240454-VUA;SL 17378-004 12/20/2009	438.94	438.94	MAY. AR 4/23/15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM VUA;; 4/15/14 AJL HBP BY ONE UNIT



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: June 29, 2015 3:05 PM

District Code 1W New Orleans- West

Get Review Date May 13, 2015

Lease Num	D/A	Tract	Latest Lease Activity	Productive Acreage	Present Acreage	Flagged for Review to
17780		LITTLE LAKE, SOUTH		0	160	WHICH COVERS THE ENTIRE LEASE MAY. AR 4/23/15 MLS AR, LEASE HAS EXPIRED DUE TO 90 DAY LAPSE IN PRODUCTION. RS DONE ON 4/8/2015;; 4/8/15 MS JPT ROUTE SHEET SL APP. EXP. 90 DAYS W/O PROD.
18475		BASTIAN BAY	136.41 02/21/2008	17.59	17.59	MAY. AR 4/23/15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM N-S3 RA SUA;LL&E FEE.;; 4/15/14 AJL HBP BY ONE UNIT WHICH COVERS THE ENTIRE LEASE
18997		LITTLE LAKE	L TP 6 RA SUA;SL 19864 12/16/2008 604-T	2.536	2.536	MAY. AR 4/23/15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM E-2 RA SUA;LL&E, E-4 RB SUA;LL&E AND L TP 6 RA SUA;SL 19864;; 4/15/14 AJL HBP BY THREE UNITS WHICH COVER THE ENTIRE LEASE
19357		LAKE PALOURDE, EAST	ROB 2 RB SUA;L LANDRY ESTATE 10/13/2010 357-E-4 09-1109	5.23	5.23	MAY. AR 4/23/15 MLS AR, LEASE HAS EXPIRED DUE TO 90 DAY LAPSE IN PRODUCTION, RS DONE 4/8/2014 RELEASE PENDING;; 4/15/14 AJL HBP BY ONE UNITS WHICH COVER ENTIRE STATE ACREAGE
20850		LAKE SALVADOR, WEST	248254-CRIS I RE SUA;SL 20850-003-ALT 08/25/2014	170.59	170.59	MAY AR 4/23/15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM CRIS I RD SUA.; CRIS I RE SUA;SL 20850 AND CRIS I RE SUA.; 11/1/14 AJL NEW 051651 CRIS I RE SUA.; 4/15/14 AJL HBP BY TWO UNITS WHICH COVER ENTIRE LEASE
20851				0	139.84	MAY. PT 2/8/15 2/23/15 JPT ROUTE SHEET SL APP. EXP. ;; 4/15/14 AJL HBP BY RENTAL PAID ON 01/27/2014
20852				0	72.07	MAY PT 2/8/15 2/23/15 JPT ROUTE SHEET SL APP. EXP. ;; 4/15/14 AJL HBP BY RENTAL PAID ON 01/27/2014
20853				0	106.05	MAY PT 2/8/15 2/23/15 JPT ROUTE SHEET SL APP. EXP. ;; 4/15/14 AJL HBP BY RENTAL PAID ON 01/27/2014
20856		LAKE SALVADOR, WEST	333 191 02/20/2015	9.529	342.72	MAY. PT 2/8/15 2/23/15 JPT ROUTE SHEET SL APP. EXP. TRI-C RESOURCES DRILLED A DRYHOLE IN THE CRIS I RC SUA; SL 20857 #1, SN 248350, THEREFORE THE LIKELY REASON THE DD PAYMENT WAS NOT MADE. ;; 4/15/14 AJL



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: June 29, 2015 3:05 PM

District Code 1W New Orleans- West

Get Review Date May 13, 2015

Lease Name	DYA	Field	Latest lease Activity	Productive Acreage	Present Acreage	Flagged for Review It
20857		LAKE SALVADOR, WEST	187 355 02/18/2015	2.335	189.69	HBP FROM UNIT PRODUCTION AND DEFERRED DEVELOPMENT PAID ON 01/27/2014 MAY. PT 2/8/15 2/23/15 JPT ROUTE SHEET SL APP. PARTIALLY EXP., 2.335 ACRES NEEDS TO BE RELEASED, SHUT-IN DRY HOLE - CRIS 1 RC SUA; SL 20857 #1, SN 248350 9/8/14;; 4/15/14 AJL HBP FROM UNIT PRODUCTION AND DEFERRED DEVELOPMENT PAID ON 01/27/2014
20877				0	311	MAY. PT 2/8/15 2/23/15 JPT ROUTE SHEET SL APP EXP. ATTEMPTS TO RE-ENTER THE SL 21184 #1 ON 6/2/14 VUA WERE UNSUCCESSFUL, WELL WAS P&A'D;; OPTION 4/15/14 AJL HBP BY RENTAL PAID ON 01/27/2014
21107				0	273	MAY. PT 2/13/16 4/23/15 MLS AR, LEASE HELD BY RENTAL PAYMENTS;; 4/15/14 AJL HBP BY RENTAL PAID ON 02/06/2014
21364				0	198	MAY PT 02/26/2017 ADDITIONAL CONSIDERATION - SEE OPERATORS RESPONSE FOR BID INFORMATION 4/23/15 MLS AR, LEASE HELD BY RENTAL PAYMENTS
21365				0	108	MAY PT 02/26/2017 4/23/15 MLS AR, LEASE HELD BY RENTAL PAYMENTS.
21366				0	194	MAY PT 02/26/2017 4/23/15 MLS AR, LEASE HELD BY RENTAL PAYMENTS.
21367				0	34	MAY PT 02/26/2017 4/23/15 MLS AR, LEASE HELD BY RENTAL PAYMENTS
21368				0	48	MAY PT 02/26/2017 4/23/15 MLS AR, LEASE HELD BY RENTAL PAYMENTS
21369				0	66	MAY PT 02/26/2017 4/23/15 MLS AR, LEASE HELD BY RENTAL PAYMENTS



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: June 29, 2015 3:05 PM

District Code 2 Lafayette
Get Review Date May 13, 2015

LEASE Num	IDA	State	Latest Lease Activity	Productive Acreage	Present Acreage	Trigger for Review '15
00199A	2	BAY ST ELAINE	VU4;BSE U4	0	621	MAY. AR 4/6/15 AW NO PRODUCTION; LAST ACTIVE WELL WAS P&A IN 1993;; 10/23/14 AW 0 PRODUCING WELLS ;; 10/10/11/13 AW THIS PORTION PRESENTLY HAS NO PRODUCTIVE ACREAGE.
00293		FAUSSE POINTE	247836-SL 293 LAKE FAUSSE POINTE-167 07/13/2014	2211	2648	MAY. AR 4/6/15 AW HBP IN LEASE WELLS; 4 PRODUCING WELLS;;
00340G	0	COTE BLANCHE BAY, WEST	248757-SL 340 WEST COTE BLANCHE BAY-1114 12/22/2014	4700	4700	MAY. AR 4/6/15 AW HBP IN 7 UNITS (14 R514 SU, 14 RB-X SU, 16 RLM SU, 1700 RL SU, 53 RMQ1 SU, 53 RW-X SU, & 8100 RN N3 N4 SU) AND LEASE WELLS; 133 PRODUCING WELLS;; 11/17/14 REMINDER LETTER TO APACHE, LABAY CASTEX & ENERGY XXI TO DRILL OR RELEASE 3009 ACRES;;
02655		BAYOU LONG , BAYOU POSTILLION , BAYOU POSTILLION, EAST	D 2A-2B RA SUA;	61.698	98	MAY. AR 4/6/15 AW HBP IN 3 UNITS (D 3 RB SUA, OPERC 4 RA SUA, & D 2A-2B RA SUA); 4 PRODUCING WELLS;;
03113		MAURICE	BOL MEX 2A RC SUA;E B RACCA 12/07/2010 366-U-10 10-1283	8	9	MAY. AR 4/6/15 AW HBP IN 1 UNIT (BOL M 2A RC SUA); 1 PRODUCING WELL (CURRENTLY HAS 60 DAYS OF NONPRODUCTION, SO REVIEW IN 2 MONTHS);;
03897		JEANERETTE	PLAN 4-A SU A; C B. CAUSEY 12/01/1986	0	11.19	MAY. AR 4/6/15 AW ROUTE SHEET DONE DUE TO 90+ DAYS OF NONPRODUCTION;; 2/10/15 AW WILL REVIEW IN 2 MONTHS TO SEE IF PRODUCTION RESUMED;; 1/13/15 AW/JPT SL APP EXP. LAST MONTH OF PRODUCTION WAS 08/2014, JPT RECOMMENDS TO V. BATEMAN TO SEND LETTER TO OPERATOR OF UNIT ENERGY QUEST II;; 12/29/14 AW REVIEW IN 2 MONTHS FOR CHANGE IN PRODUCTION;;
08091		BAYOU CARLIN	MA 5 RD SUA;SL 8091 08/09/2005 570-E-3 05-843	205.81	205.81	MAY. AR 4/6/15 AW HBP IN 1 UNIT (MA 7 RA SUE); 1 PRODUCING WELL (IN UNIT);;
09410		BAYOU CARLIN	MA 5 RD SUA;SL 8091 08/09/2005 570-E-3 05-843	305.6	305.6	MAY. AR 4/6/15 AW HBP IN 1 UNIT (MA 7 RA SUE); 1 PRODUCING WELL;;
13470		BAYOU CARLIN	MA 7 RA SUD;KEARNEY 570-C-3	170.662	170.662	MAY. AR 4/6/15 AW HBP IN 1 UNIT (MA 7 RA SUE); 1 PRODUCING WELL (IN UNIT);;
14571		SHIP SHOAL BLOCK 65 , SHIP SHOAL BLOCK 66	158.026 01/22/2001	486.614	486.614	MAY. AR 4/6/15 AW HBP IN 1 UNIT (VUA); 2 PRODUCING WELLS (1 IN LEASE);;



Louisiana Department of Natural Resources (DNR)

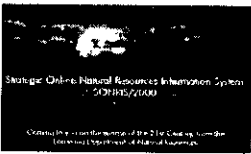
SONRIS

Staff Reviews

Report run on: June 29, 2015 3:05 PM

District Code 2 Lafayette
Get Review Date May 13, 2015

Lease Num	DJA	State	Lease Activity	Productive Acreage	Present Acreage	Planned for Review	
14572			SHIP SHOAL BLOCK 65 , SHIP SHOAL BLOCK 66	40.123 01/22/2001	202.757	202.757	MAY. AR 4/6/15 AW HBP IN 1 UNIT (VUA); 2 PRODUCING WELLS (1 IN LEASE);;
15110			CAILLOU ISLAND	1583.44 01/31/1997	8.6	8.6	MAY. AR 4/6/15 AW HBP IN 1 UNIT (L 15000 R560 SUA); 1 PRODUCING WELL (IN UNIT);;
15470			DEER ISLAND, WEST	52.5 01/29/1999	97.61	97.61	MAY. AR 4/6/15 AW HBP IN 1 UNIT (L TEX W RA SUA); 1 PRODUCING WELL (IN UNIT);;
15855			DEER ISLAND, WEST	40.26 12/27/1999	8.6	8.6	MAY. AR 4/6/15 AW HBP IN 1 UNIT (L TEX W RA SUA); 1 PRODUCING WELL (IN UNIT);;
16723			DUSON	NS 3 RC SUA;A E COMEAUX 06/06/2000 197-E-3 00-309	.11	.11	MAY. AR 4/6/15 AW HBP IN 1 UNIT (NS 3 RC SUA); 1 PRODUCING WELL, BUT IT HAS BEEN APPROVED FOR P&A - CHECK IN 3 MONTHS;;
17647			PATTERSON	DB3 RG SUA;SHADYSIDE CO LTD 07/12/2011 395-AA-7 11-378	0	19.882	FEB. AR 1/14/15 AW PER ROUTE SHEET 4/9/13 LEASE HAS EXPIRED;; 4/9/14 AW ROUTE SHEET SL APP. EXP. NO PROD. FOR 90 DAYS SINCE 10/13
19720			EUGENE ISLAND BLOCK 16	242401-VUA;SL 19720-001 12/16/2010	418.62	418.62	MAY. AR 4/6/15 AW HBP IN 1 UNIT (VUA; SL 19720); 1 PRODUCING WELL;;
19924			EUGENE ISLAND BLOCK 16	242891-VUA;SL 19924-001 03/23/2011	689.37	689.37	MAY. AR 4/6/15 AW HBP IN 1 UNIT (VUA; SL 19720); 1 PRODUCING WELL (IN UNIT);;
20547			PERRY POINT	2.23 07/08/2014	1.63	1.63	MAY AR. TAX ADJUDICATED 4/6/15 AW HBP IN 1 UNIT (BOL M B RA SUA); 1 PRODUCING WELL;; 7/29/14 PARTIAL RELEASE APP'D OF 2.23 ACRES, RETAINING 1.63 ACRES;;
20844					0	124	MAY. PT 2/8/17 4/6/15 AW RENTAL PAYMENT MADE 1/13/15;;
20868					0	90.72	MAY. PT 2/8/15 2/23/15 AW ROUTE SHEET SL APP. EXP. SL REACHED END OF PT;; 4/23/14 AW RENTAL PAYMENT MADE 1/31/14
20869					0	105.49	MAY. PT 2/8/15 2/23/15 AW ROUTE SHEET SL APP. EXP. SL REACHED END OF PT;; 4/23/14 AW RENTAL PAYMENT MADE 1/31/14
20870			POINT CHEVREUIL	11000 RA SUB;SL 20878 01/15/2013 1214-A 13-7	6.784	461.48	MAY AR 4/6/15 AW PARTIALLY HBP IN 1 UNIT (11000 RA SUB); DEFERRRED DEVELOPMENT PAYMENTS MADE 2/3/15 AND 2/9/15; 1 PRODUCING WELL (IN UNIT);; 2/6/15 APPR'D DEF. DEV. TOTAL OF \$189,117.12, PAYMENT OF \$94,576.77, REQUIRE ANOTHER \$94,540.35



Louisiana Department of Natural Resources (DNR)

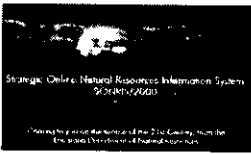
SONRIS

Staff Reviews

Report run on: June 29, 2015 3:05 PM

District Code 2 Lafayette
 Get Review Date May 13, 2015

LEASE Num	DA	Point	Latest Lease Activity	Productive Acreage	Present Acreage	Flagged for Review is
20871		POINT CHEVREUIL	11000 RA SUB;SL 20878 01/15/2013 1214-A 13-7	24.416	316.26	TO BE SENT OVERNIGHT COVERING PERIOD 2/8/15 TO 2/8/16;; MAY AR 4/6/15 AW PARTIALLY HBP IN 1 UNIT (11000 RA SUB); DEFERRRED DEVELOPMENT PAYMENTS MADE 2/3/15 AND 2/9/15; 1 PRODUCING WELL (IN UNIT);; 2/6/15 APP'D DEF. DEV TOT OF \$98,596.54 PAYMENT FROM CASTEX OF \$49,321.64 AND REQUIRE ANOTHER \$49,274.90 TO BE OVERNIGHTED COVERING PERIOD OF 2/8/15 TO 2/8/16;;
20872				0	190.74	MAY. PT 2/8/15 2/23/15 AW ROUTE SHEET SL APP. EXP. END OF PRIMARY TERM;; 4/23/14 AW RENTAL PAYMENT MADE 1/31/14
20873				0	89.17	MAY. PT 2/8/15 2/23/15 AW ROUTE SHEET SL APP. EXP. SL REACHED END OF PT;; 4/23/14 AW RENTAL PAYMENT MADE 1/31/14
20874		SOUTH PASS BLOCK 24	181.63 03/19/2015	0	181.63	MAY. PT 2/8/15 2/23/15 AW ROUTE SHEET SL APP. EXP. SL REACHED END OF PT;; 4/23/14 AW RENTAL PAYMENT MADE 1/31/14
20875				0	112.29	MAY. PT 2/8/15 2/23/15 AW ROUTE SHEET SL APP. EXP. SL REACHED END OF PT;; 4/23/14 AW RENTAL PAYMENT MADE 1/31/14
20878		POINT CHEVREUIL	246851-SL 20878-003 08/25/2013	375.602	457.49	MAY AR OPTION 4/6/15 AW HBP IN 2 UNITS (11000 RA SUA & 11000 RA SUB); 2 PRODUCING WELLS;;
21109		BAY ST ELAINE		658.89	658.89	MAY. PT 2/13/16 4/6/15 AW HBP IN LEASE WELL; 1 PRODUCING WELL;;
21120				0	115.94	MAY. PT 2/13/16 ATCHAFALAYA DELTA WMA 4/6/15 AW RENTAL PAYMENT MADE 2/3/15;;
21121				0	1.81	MAY. PT 2/13/16 ATCHAFALAYA DELTA WMA 4/6/15 AW RENTAL PAYMENT MADE 2/3/15;;
21122		ATCHAFALAYA BAY, SOUTH		111.23	111 23	MAY. PT 2/13/16 ATCHAFALAYA DELTA WMA 4/6/15 AW HBP IN LEASE WELL; 1 PRODUCING WELL;;
21124				0	3.74	MAY. PT 2/13/16 ATCHAFALAYA DELTA WMA 4/6/15 AW RENTAL PAYMENT MADE 2/3/15;;



Louisiana Department of Natural Resources (DNR)

SONRIS

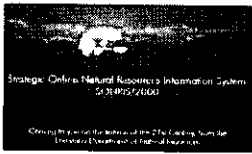
Staff Reviews

Report run on: June 29, 2015 3:05 PM

District Code 2 Lafayette

Get Review Date May 13, 2015

Lease Num	DA	State	Latest Lease Activity	Productive Acreage	Present Acreage	Flagged for Review
21370				0	28	MAY PT 02/26/2017 3/3/15 AW/JPT ROUTE SHEET SL APP. EXP. NO RENTAL PAYMENT, DRY HOLE DRILLED ON THE ADJOINING STATE LEASE 21090
21371				0	162	MAY PT 02/26/2017 4/6/15 AW RENTAL PAYMENT MADE 2/24/15;;



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: June 29, 2015 3:05 PM

District Code 3 Lake Charles- North
 Get Review Date May 13, 2015

Lease Num	D/A	Field	Latest Lease Activity	Productive Acreage	Present Acreage	Trigger for Review
00082		CADDO PINE ISLAND	29-NOV-22 3 No Activity - No Rental (Rt. Sheet has been circ.)	83.75	83.75	MAY. AR 4/13/15 SKR AR - HBP 1 SL WELL;;
05500		SENTELL	H RA SUE;PITTMAN 11/01/1993	12	12	MAY. AR 4/13/15 SKR AR - HBP 1 UNIT 7 PRODUCING WELLS;;
05501		SENTELL	H RA SUE;PITTMAN 11/01/1993	14.3	22	MAY. AR 4/13/15 SKR AR - HBP 1 UNIT 7 PRODUCING WELLS;;
05502		SENTELL	SNT MPT L SU; 01/01/1988	1.805	4	MAY. AR 4/13/15 SKR AR - HBP 1 UNIT 7 PRODUCING WELLS;;
05580		HONORE , SENTELL	H RA SUC;SIBLEY ET AL 01/01/1996	315	450	MAY. AR 4/13/15 SKR AR - HBP 1 UNIT 7 PRODUCING WELLS. 609664 H RA SUD;K S MARSHALL AND 611217 H RA SUX;PITTMAN UNITS ARE NO LONGER PRODUCING, HOWEVER THESE TWO UNITS WERE WHOLLY CONTAINED (OVERLAP) WITHIN THE 032947 SNT MPT L SU SENTELL FIELD UNIT. THERE IS NO APPARENT CHANGE OF CURRENT PRODUCTIVE ACREAGE BY VISUAL ESTIMATE AND NUMBER OF PRODUCING WELLS SINCE JUNE,2008 IN THE FOR MENTIONED UNIT;;
05664		CASPIANA , ELM GROVE	HA RA SU96;HUTCHINSON HEIRS 8H 10/10/2009 361-L-66 09-1187	45	45	MAY. AR 4/13/15 SKR AR - HBP 12 UNITS 20 PRODUCING WELLS. NO ROYALTIES REPORTED FOR LUW 605228;;
06111		CASPIANA	HA RA SU159;EB FARMS 1-15-13 H 03/15/2011 191-H-131 11-117	100	100	MAY. AR 4/13/15 SKR AR - HBP 13 UNITS 49 PRODUCING WELLS. NO ROYALTIES REPORTED FOR LUW 605228;; 11/18/14 SKR LETTER TO CHESAPEAKE OPERATING REQ. FOR PLAT HA RA SU159;;
08699		ARKANA	GV RB SU31;INT'L PAPER CO B 06/01/1987	29.77	29.77	MAY. AR 4/13/15 SKR AR - 100% HBP 1 UNIT 2 PRODUCING WELLS;;
08935		CADDO PINE ISLAND	CAPI VIV RA SU 03/01/1993	80	80	MAY. AR 4/13/15 SKR AR - 100% HBP 1 UNIT 11 PRODUCING WELLS;;
14400		SHREVEPORT	MPT RA SUH;WOOLWORTH 06/01/1996	154.857	154.857	MAY. AR 4/13/15 SKR AR - 100% HBP 1 UNIT PRODUCING WELL;;
14818		HODGE	HOSS B RB SUD;NOMEY 07/01/1997	5	5	MAY. AR 4/13/15 SKR AR - 100% HBP 1 UNIT PRODUCING WELL;;
15596		BURR FERRY, NORTH	AUS C RC SUB;SNYDER MIN A26	20	20	MAY. AR 4/13/15 SKR AR -100% HBP 1 UNIT 1 WELL. AUS C;;



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: June 29, 2015 3:05 PM

District Code 3 Lake Charles- North

Get Review Date May 13, 2015

Lease Num	DY	Field	Latest Lease Activity	Productive Acreage	Present Acreage	Flagged for Review If
			04/01/1997			
16531		ELM GROVE	228276-LCV RA SU56;SL 16531 31-002- ALT 06/12/2003	397	397	MAY. AR 4/13/15 SKR AR - 100% HBP 3 UNITS 6 PRODUCING WELLS;;
18244		ELM GROVE	HA RA SU73;E E JOHNSON EST 19H 10/13/2009 361-L-59 09-1104	4.001	4.001	MAY. AR 4/13/15 SKR AR - 100% HBP 3 UNITS 11 PRODUCING WELLS;;
18371		CASPIANA	19.282 06/09/2014	167.332	167.332	MAY. AR 4/13/15 SKR AR - 100% HBP 2 UNITS 2 PRODUCING WELLS;;
19787		ALABAMA BEND	HA RA SUV;BURKETT 5-15-10 H 03/16/2010 1490-C-9 10-274	29.32	29.32	MAY. AR LOGGY BAYOU WMA 4/13/15 SKR AR - 100% HBP 1 UNIT 8 PRODUCING WELLS;;
19840		LOGANSFORT	HA RA SUDD;BOOKER 28-11-15 H 06/23/2009 28-AA-13 09-641	14.633	14.633	MAY. AR 4/13/15 SKR AR - 100% HBP 2 UNITS 2 PRODUCING WELLS;;
19841		LOGANSFORT	81.535 03/09/2011	68.465	68.465	MAY. AR 4/13/15 SKR AR - 100% HBP 2 UNITS 2 PRODUCING WELLS;;
19844		BENSON	43 03/12/2012	46	46	MAY. AR 4/13/15 SKR AR - 100% HBP 2 UNITS 2 PRODUCING WELLS;;
19928		CEDAR GROVE , ELM GROVE	HA RA SU133;FRANKS INV CO 10 H 10/26/2010 361-L-101 10-1083	2.743	2.743	MAY. AR 4/13/15 SKR AR - 100% HBP 2 UNIT 2 PRODUCING WELLS;; 12/22/14 SKR REQUESTED RETAINED AND PROD. ACRES CHANGED FROM 5 TO 2.743 ACRES;; 12/12/14 MS SURVEY PLAT CHANGED RETAINED ACREAGE FROM 7.18 TO 5 ACRES;;
20269		RED RIVER-BULL BAYOU	HA RC SUQ;RENFRO 15-13-13 H 06/23/2009 109-X-44	55	55	MAY. AR TAX ADJUDICATED LANDS 4/13/15 SKR AR - 100% HBP 1 UNIT 1 PRODUCING WELL;;
20270		BRACKY BRANCH	HA RA SUI;FRED WILLIS MD 23 H 01/13/2009 917-L-2 09-34	5	5	MAY. AR TAX ADJUDICATED LANDS 4/13/15 SKR AR - 100% HBP 1 UNIT PRODUCING WELL;;
20337		ELM GROVE	HA RA SU132;COTSWOLD 29- 16-10H 04/24/2010 361-L-82 10-450	130.34	130.34	MAY. AR 4/13/15 SKR AR - 100% HBP 1 UNIT PRODUCING WELL;;
20544		CONVERSE	HA RA SU112;EBARB 36 HZ 10/26/2010 501-G-34 10-1090	40	40	MAY. AR 4/13/15 SKR AR - 100% HBP 1 UNIT 1 PRODUCING WELL;;
20545		CONVERSE	HA RA SU112;EBARB 36 HZ 10/26/2010	6	6	MAY. AR 4/13/15 SKR AR - 100% HBP 1 UNIT 1 PRODUCING WELL;;



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: June 29, 2015 3:05 PM

District Code 3 Lake Charles- North

Get Review Date May 13, 2015

Lease Num	DA	Field	Latest lease Activity	Productive Acreage	Present Acreage	Flagged for Review in
			501-G-34 10-1090			
20845		GROGAN	HA RA SUY;HAIRE ETAL 20H 03/09/2010 955-J-8 10-232	10	10	MAY AR 4/13/15 SKR AR - 100% HBP 1 UNITS 1 PRODUCING WELLS. NO REPORTED ROYALTY. HA RB SUY; LUW 617335;;
21374				0	266	MAY PT 02/26/2017 SCHOOL INDEMNITY 4/13/15 SKR AR - RENTAL PAID;;



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: June 29, 2015 3:05 PM

District Code **3S** Lake Charles- South
 Get Review Date **May 13, 2015**

Lease Num	D/A	Area	Latest Lease Activity	Productive Acreage	Payment Average	Flagged for Review If
03172		PERRY POINT	31.76 07/02/2004	2.71	2.71	MAY. AR 4/14/15 JPT AR - HBP;;
17806		CHENEYVILLE, WEST	AUS C RA SUP;CROWELL 15 04/22/2003 1415-A-3	39.847	39.847	MAY. AR 4/14/15 JPT AR - HBP;;
18452		BECKWITH CREEK	4.773 04/10/2006	.227	.227	MAY. AR 4/14/15 JPT AR - HBP;;
20261		GILLIS-ENGLISH BAYOU	62.42 04/01/2011	22.58	22.58	MAY. AR 4/14/15 JPT AR - HBP;;
21108				0	14	MAY. PT 2/13/16 2/25/15 MS ROUTE SHEET SL APP. EXP. NO RENTAL PAID;; 4/16/14 MS AR, LEASE STILL IN PRIMARY- TERM, HELD BY RENTAL PAYMENTS
21118				0	357	MAY. PT 2/13/16 ROCKEFELLER WMA 4/14/15 JPT AR - HELD BY RENTAL PAID 12/8/2014;;
21361				0	785	MAY PT 02/26/2017 4/14/15 JPT HELD BY RENTAL PAID 12/16/14
21362				0	271	MAY PT 02/26/2017 4/14/15 JPT HELD BY RENTAL PAID 12/16/14
21376				0	155	MAY PT 02/26/2017 SABINE ISLAND WMA 4/14/15 NO RENTAL, NO DRILLING, NO PRODUCTION;LEASE HAS EXPIRED;START ROUTE SHEET
21377		SULPHUR MINES	HBV RC SUA;SL 21377 05/13/2014 970-MMM 14-206	12 585	12.585	MAY PT 02/26/2017 TAX ADJUDICATED 4/27/15 PR OF 7.415 ACRES, RETAINING 12.585 ACRES;; 4/14/15 JPT 12.59 ACRES HBP IN HBV UNIT; 7.41 ACRES EXPIRED - NO DD PAYMENT; START ROUTE SHEET;; 11/14/14 MS NEW 617730 HBV RC SUA;; 9/9/14 MS LETTER TO DUNCAN OIL REQ. FOR PLAT LUW 617730
21378		SULPHUR MINES	HBV RC SUA;SL 21377 05/13/2014 970-MMM 14-206	1.107	20	MAY PT 02/26/2017 TAX ADJUDICATED 4/14/15 JPT 1.11 ACRES HBP IN HBV UNIT; 18.89 ACRES EXPIRED - NO DD PAYMENT; START ROUTE SHEET;; 11/14/14 MS NEW 617730 HBV RC SUA;; 9/9/14 MS LETTER TO DUNCAN OIL REQ FOR PLAT LUW 617730



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: June 29, 2015 3:05 PM

115	30,589.983	54,713.250
-----	------------	------------



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: July 10, 2015 9:23 AM

District Code 1 New Orleans- East

Get Review Date July 8, 2015

Lease Name	D/A	Area	Latest Lease Authority	Productive Acreage	Present Acreage	Flagged for Review To
01350		QUARANTINE BAY	QB 0 2 RF SU 05/01/1992	320.4	320.4	JUL. AR 6-24-15 JMB DOING AFFIDAVIT FOR RELEASE;;
01958		MAIN PASS BLOCK 35	983.262 10/10/2000	830	1506.828	JUL. AR 6-24-15 JMB HBP - 4 UNITS, 4 SL WELLS;; 10/29/14 JPT LETTER TO POYDRAS ENERGY ACKNOWLEDGE DEVELOPMENT PLAN TO OBTAIN SEISMIC DATASET, NEW WELL STUDY ON EXISTING WELLBORES, PREPARE TO DRILL/SIDETRACK 2 ADD. WELLS - DATE EXTENDED TO 7/8/15;; 10/22/14 JMB HBP - 5 UNITS - 4 SL WELLS;;
02090		SOUTHEAST PASS	75.133 01/12/2006	400	832.188	JUL. AR 6-24-15 JMB HBP - 2 UNITS, 1 SL WELL;;
04708		BRETON SOUND BLOCK 32	237365-SL 4708-018 06/05/2008	454.431	454.431	JUL. AR 6-24-15 JMB HBP - 5 SL WELLS;;
08191		BRETON SOUND BLOCK 20	222414-SL 8191-004 08/11/1998	760	760	JUL. AR 6-24-15 JMB RE- SENDING RELEASE REQUEST;; 7/3/14 JMB/JPT ROUTE SHEET SL APP. EXP. LAST PROD. 09/13;;
11352		POINTE A LA HACHE	12.863 11/09/2006	9.798	9.798	JUL. AR 6-24-15 JMB HBP - 2 UNITS;;
12104		LIVINGSTON	LVG WX 1 RA SU 11/01/1986	.34	.34	JUL. AR 6-24-15 JMB HBP - 1 UNIT;;
12806		BRETON SOUND BLOCK 45 , BRETON SOUND BLOCK 53	UV B RA VUA;SL 17675 03/10/2004	921.53	921.53	JUL. AR 6-24-15 JMB HBP - 2 UNITS;;
16386		LAKE FORTUNA		264.81	264.81	JUL. AR 6-24-15 JMB CHARLES TO REQUEST SHUT-IN PAYMENTS;; 3/11/15 LRC COMMITTEE RECOGNIZES A FORCE MAJEURE EVENT AND GRANTS SARATOGA UNTIL 6/10/15;;
16713		CHANDELEUR SOUND BLOCK 71	5900 RA SUA;SL 12789 09/19/1989 1086-E 89-307	70.509	70.509	JUL. AR 6-24-15 JMB HBP - 1 UNIT;;
17277		CHANDELEUR SOUND BLOCK 71	230204-VUA;SL 17277- 001 10/12/2004	26.87	26.87	JUL. AR 6-24-15 JMB HBP - 1 VU (CHECK IN 3 MONTHS);;
17278		CHANDELEUR SOUND BLOCK 71	VUA;SL 17277 08/11/2004	23.37	23.37	JUL. AR 6-24-15 JMB HBP - 1 VU (CHECK IN 3 MONTHS);;
17279		CHANDELEUR SOUND BLOCK 71	VUA;SL 17277 08/11/2004	53.66	53.66	JUL. AR 6-24-15 JMB HBP - 1 VU (CHECK IN 3 MONTHS);;
17545		LAKE BORGNE	SL 17546 03/12/2003	97.87	97.87	JUL. AR 6-24-15 JMB HBP - 1 VU;;
17655		LAKE BORGNE	SL 17546 03/12/2003	102.56	102.56	JUL. AR 6-24-15 JMB HBP - 1 VU;;



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: July 10, 2015 9:23 AM

District Code 1 New Orleans- East

Get Review Date July 8, 2015

WBS- Nbr	ID#	Int'l	Latest Lease / Activity	Productive Acreage	Present Acreage	Flagged for Review /
18043			CHANDELEUR SOUND BLOCK 71 VUA;SL 17277 08/11/2004	31.06	31.06	JUL. AR 6-24-15 JMB HBP - 1 VU (CHECK IN 3 MONTHS);;
18077			POINTE A LA HACHE SL 18077	228	228	JUL. AR 6-24-15 JMB HBP - 1 SL WELL;;
18654			LAKE CAMPO 532.681 04/09/2009	127.642	401.319	JUL. AR 6-24-15 JMB WAITING FOR CORRECTION ON RELEASE;;
20906				0	412.67	JUL. AR 6-24-15 JMB PAID 4/11/15 RENTAL;;
20908				0	889.91	JUL. PT 4/11/17 6-24-15 JMB PAID 4/11/15 RENTAL;;



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: July 10, 2015 9:23 AM

District Code 1W New Orleans- West
 Get Review Date July 8, 2015

LEASE Num	DA	Field	Latest Lease Activity	Productive Acreage	Present Acreage	Flagged for Review If
01450		LAKE RACCOURCI	48.977 07/15/2011	273	1004.143	JUL. LRC 6-24-15 MLS AR, LEASE IS HELD BY UNIT PRODUCTION FROM LR CIB 21 A1 RA SU. EXXON WAS GIVEN TILL 6/10/15 TO ADDRESS NON-PRODUCTIVE ACREAGE AND DETAILS ON ANY FARMOUT WITH FORZA INCLUDING A STRUCTURE MAP AND POSSIBLE PROSPECTS. IN RESPONSE TO THIS LETTER EXXON ASKED THAT THEY BE GIVEN UNTIL 1/31/16 TO COMMENCE FARMOUT OPERATIONS;; 4/8/15 LRC COMMITTEE ACCEPTS EXXONMOBIL STATUS REPORT REGARDING ONGOING NEGOTIATIONS FOR A FARMOUT ON SL 1450, 1451, 1480, 14589, GRANTS EXXONMOBIL UNTIL 6/10/15 TO FINALIZE THE FARMOUT AGREEMENT WITH FORZA AND TO PROVIDE LOCATION AND STRUCTURE MAPS TO BE TESTED BY NEW WELL, IF NON-PRODUCING ACREAGE ON SL 14589 IS NOT INCLUDED OR RELEASED, OMR MAY APPLY TO CONSERVATION FOR UNITIZATION;; 4/6/15 REC'D LETTER FROM SHORELINE ENERGY RE: POD AFFECTING SL 1450, 1451, 4534;; 3/26/15 MLS AR, LEASE HELD BY LEASE AND UNIT PRODUCTION. EXXONMOBIL HAS REQUESTED THAT THEY BE GIVEN UNTIL JUNE 1, 2015 TO SUPPLY THE OMR WITH POD INCLUDING A PENDING FARMOUT TO FORZA;; 3/11/15 EXXONMOBIL LETTER STATES EXXONMOBIL IN DISCUSSIONS WITH FORZA OPERATING DEV. A FARMOUT AND REQUESTS TO UPDATE STATUS BY 6/1/15;; 1/22/15 LRC COMMITTEE ACCEPTS EXXONMOBIL STATUS REPORT AND GRANTS EXXONMOBIL UNTIL 3/11/15 TO REPORT ON STATUS OF THEIR REVIEW;; 1/5/15 JPT LETTER TO SHORELINE SOUTHEAST AND EXXON MOBIL REQUEST DEFINITE POD FOR NORTHERN LEASEHOLD OR RELEASE BY 4/8/15;; 12/23/14 AJL - HBP FROM ONE UNIT;; 5/14/14 LEASE REVIEW COMMITTEE ACCEPTS EXXONMOBIL'S REPORT AND GRANT EXXONMOBIL UNTIL 12/10/14 TO PROVIDE A POD FOR THE SOUTHER PORTIONS OF STATE LEASE NOS. 1450,



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: July 10, 2015 9:23 AM

District Code 1W New Orleans- West
 Get Review Date July 8, 2015

Lease Num	DYA	Field	Latest Lease Activity	Productive Average	Present Average	Flagged for Review: Y
01464		LAKE WASHINGTON	VUI;LL&E	194	642.192	1451 AND 1480, STAFF HAVING SEPARATE DISCUSSIONS RE SL 14589;; JUL. AR 6-24-15 MLS AR. LEASE IS HELD BY UNIT PRODUCTION FROM LW R RB SU, CC 7 RD SUA, LI 6 CC1 RA SUA, 3000 RA SUA, LI 2A-2 RB SUA, LI 2A-2 RB SUA, LI 1 RA SUA, VUI, LI 2A-2 RF SUA, R RA SUE, LW 21 RA SU AND 3000 RB SUA;;
01467		BAYOU PLAQUEMINE	31.718 07/08/1981	.282	.282	JUL. AR 6-24-15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM C RA SUA;;
02474		SOUTH PASS BLOCK 24 , SOUTH PASS BLOCK 24 OFFSHORE(8453 7/97	T1A 9000 RA SUA;SL 1923 07/08/2014 227-VVV 14-337	288	344	JUL. AR 6-24-15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM SPB24 Q RC SU, SPB24 9400 RA SU,7400 RB VUE;GTA2 ET AL U27, SPB24 U2 RA SU, SPB24 8600 RA SU AND SPB24 8400 RA SU;; 6/15/15 MS NEW 051753 T1A 9000 RA SUA;SL 1923;; 6/12/14 AJL HBP FROM SEVERAL UNITS.
05021		MANCHAC POINT	MARG H B RA SUA;SL 5021 807-L 07-99	145	185	JUL. AR 6-24-15 MLS AR, LEASE IS HELD BY UNIT PRODUCTION FROM MPT MARG VAG RA SU; AND MARG H A RA SUA;SL 5021. SENDING LETTER ASKING FOR POD OR RELEASE BY 09/01/15;;
05913		BAYOU PLAQUEMINE	EAST RA SUA; WILBERTS 05/01/1979	13	14.035	JUL. AR 6-24-15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM C RA SUA;WILBERTS;;
07501		KINGS RIDGE	244458-KRG 9900 RB SU;SL 7501-003 03/02/2012	264.122	264.122	JUL. AR 6-24-15 MLS AR, LEASE IS HELD BY UNIT PRODUCTION FROM KRG 9900 RB SU;;
15009		BAYOU DE FLEUR, SOUTH	73.521 12/14/2000	33.479	33.479	JUL. AR 6-24-15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM CRIS 2 RA SUA;;
15057		BAYOU DE FLEUR, SOUTH	4.123 12/14/2000	5.877	5.877	JUL. AR 6-24-15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM CRIS 2 RA SUA;;
15276		COLLEGE POINT-ST JAMES	KARSTEIN RD SUA;E H KARSTEIN 01/28/2003 106-A-5 03-54	45.064	45.064	JUL. AR 6-24-15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM ANDRIES RA SUA;;
17203		WEST DELTA BLOCK 83	1273.401 10/16/2006	125.599	125.599	JUL. AR 6-24-15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM MQ STRINGER RA SUA;POD ETAL;;



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: July 10, 2015 9:23 AM

District Code 1W New Orleans- West
 Get Review Date July 8, 2015

LEASE Num	DA	State	Latest Lease Activity	Productive Acres	Present Acres	Flagged for Review
18804		PROFIT ISLAND	495 12/08/2008	141.88	141.88	JUL. AR 6-24-15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM 19100 TUSC RA SUA;CROWN PAPER;;
19384		MANILA VILLAGE, SOUTHEAST	5.51 06/23/2010	122.49	122.49	JUL. AR 6-24-15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM 19100 TUSC RA SUA;CROWN PAPER;;
20581		GRAND ISLE BLOCK 18		80	235.4	JUL. PT 4/13/16 6-24-15 MLS AR, LEASE HELD BY LEASE PRODUCTION;;
20625		LAKE SALVADOR, WEST	CRIS I RD SUA;SL 19774 02/26/2013 1543-A-3 13-63	85.21	85.21	JUL. AR 6-24-15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM CRIS I RD SUA;;
20643		LAKE SALVADOR, WEST	247277-CRIS I RE SUA;SL 20643-002-ALT 05/15/2014	152.91	152.91	JUL. AR 6-24-15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM CRIS I RE SUA;SL 20850;; 11/1/14 AJL NEW 051651 CRIS I RE SUA;;
21136				0	378.94	JUL. PT 5/10/18 6-24-15 MLS AR, LEASE HELD BY RENTALS;;
21139				0	2	JUL. PT 4/10/16 6-24-15 MLS AR, LEASE HELD BY RENTALS;;
21140				0	5	JUL. PT 4/10/16 6-24-15 MLS AR, LEASE HELD BY RENTALS;;
21147				0	62	JUL. PT 4/10/16 6-24-15 MLS AR, LEASE HELD BY RENTALS;;
21392				0	9	JULY PT 07/09/2017 6-24-15 MLS AR, LEASE HELD BY RENTALS;;
21399				0	39	JULY PT 07/09/2017 6-24-15 MLS AR, LEASE HELD BY RENTALS;;
21401				0	140	JULY PT 07/09/2017 6-24-15 MLS AR, LEASE HELD BY RENTALS;;
21402				0	97	JULY PT 07/09/2017 6-24-15 MLS AR, LEASE HELD BY RENTALS;;
21405				0	761	JULY PT 07/09/2017 6-24-15 MLS AR, LEASE HELD BY RENTALS;;
21406				0	412	JULY PT 07/09/2017 6-24-15 MLS AR, LEASE HELD BY RENTALS;;
21407				0	422	JULY PT 07/09/2017 6-24-15 MLS AR, LEASE HELD BY RENTALS;;
21408				0	400	JULY PT 07/09/2017 6-24-15 MLS AR, LEASE HELD BY RENTALS;; 4/30/15 MEETING WITH TRI-C DISCUSSED PORPOSAL FOR VUA



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: July 10, 2015 9:23 AM

District Code 1W New Orleans- West

Get Review Date July 8, 2015

LEASE Nbr	DA	Field	Latest lease Activity	Productive Acreage	Present Acreage	Trigger for Review It
21409				0	29.79	JULY PT 07/09/2017 6-24-15 MLS AR, LEASE HELD BY RENTALS;;
21410				0	193.97	JULY PT 07/09/2017 6-24-15 MLS AR, LEASE HELD BY RENTALS;;
21414		WEST BAY	R 40 SUA;PPG A 04/01/2014 396-L-10 14-144	62.48	62.481	JULY PT 07/09/2017 6-24-15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM 12 MKR RA SUA; J G TIMOLAT B;; 5/29/15 PARTIAL RELEASE OF 202 519 ACRES, RETAINING 62.481 ACRES;; 4/22/15 MS ROUTE SHEET SL PARTIALLY EXP. NEED RELEASE FOR 202.519 ACRES, 62.481 ACRES PRODUCTIVE UNDER LUW 617771 12 MKR RA JG TIMOLAT B;; 1/29/15 JPT CORRECT 617720 4 RO SUA;; 1/28/15 AJL NEW 617771 12 MKR RA SUA
21417				0	1.08	JULY PT 07/09/2017 VACANT STATE LANDS 6-24-15 MLS AR, LEASE HELD BY RENTALS;;
21418				0	97.15	JULY PT 07/09/2017 VACANT STATE LANDS 6-24-15 MLS AR, LEASE HELD BY RENTALS;;
21419				0	2.08	JULY PT 07/09/2017 VACANT STATE LANDS 6-24-15 MLS AR, LEASE HELD BY RENTALS;;



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: July 10, 2015 9:23 AM

District Code 2 Lafayette
Get Review Date July 8, 2015

LEASE Num	D.A.	Field	Latest Lease Activity	Productive Acreage	Present Acreage	Flagged for Review
00340G	4	COTE BLANCHE BAY, WEST	248757-SL 340 WEST COTE BLANCHE BAY-1114 12/22/2014	0	3050	JUL LRC SAR 6/12/15 LRC APP. THAT WIOS EXECUTE 2 PRS OF 2009 ACRES EA BY 7/1/15 OR MAKE APPEARANCE BY 7/8/15;; 5/19/15 AW - NO PRODUCING WELLS, NO SHUT-IN WELLS; ACREAGE TO BE RELEASED JANUARY AND JUNE 2015;; 11/24/14 AW - AGREEMENT WITH LABAY TO RELEASE 20% OF LEASE EVERY 6 MONTHS; NEXT DEADLINE IS 12/1/14; WE SHOULD BE PREPARED TO WRITE LETTER TO LABAY & OTHER WIOS; REMINDER LTR WAS SENT OUT;;
00340G	3	COTE BLANCHE BAY, WEST	248757-SL 340 WEST COTE BLANCHE BAY-1114 12/22/2014	0	3307	JUL LRC SAR 6/12/15 LRC APP. THAT WIOS EXECUTE 2 PRS OF 2009 ACRES EA BY 7/1/15 OR MAKE APPEARANCE BY 7/8/15;; 5/19/15 AW - NO PRODUCING WELLS, NO SHUT-IN WELLS; ACREAGE TO BE RELEASED JANUARY AND JUNE 2015;; 11/24/14 AW - AGREEMENT WITH LABAY TO RELEASE 20% OF LEASE EVERY 6 MONTHS; NEXT DEADLINE IS 12/1/14; WE SHOULD BE PREPARED TO WRITE LETTER TO LABAY & OTHER WIOS; REMINDER LTR WAS SENT OUT;;
00340G	2	COTE BLANCHE BAY, WEST	248757-SL 340 WEST COTE BLANCHE BAY-1114 12/22/2014	0	761	JUL LRC SAR 6/12/15 LRC APP. THAT WIOS EXECUTE 2 PRS OF 2009 ACRES EA BY 7/1/15 OR MAKE APPEARANCE BY 7/8/15;; 5/19/15 AW - NO PRODUCING WELLS, NO SHUT-IN WELLS; ACREAGE TO BE RELEASED JANUARY AND JUNE 2015;; 11/24/14 AW - AGREEMENT WITH LABAY TO RELEASE 20% OF LEASE EVERY 6 MONTHS; NEXT DEADLINE IS 12/1/14; REMINDER LTR WAS SENT OUT;; 5/15/14 PARTIAL RELEASE OF 1356 ACRES, RETAINING 761 ACRES;; 5/14/14 LRC PUT SL 340-G, D.A. 1 THROUGH 5 ON RELEASE SCHED. WHICH WILL REQ. A COMMIT. TO DRILL WELL OR TO RELEASE ON ADD. 3,000 ACRES ON A SIX MONTH INTERVAL WITH ULT. GOAL TO HAVE 15,000 ACRES REL. BY 6/1/16;; 4/23/14 AW LABAY TO RELEASE ACREAGE PER AGREEMENT W/OMR (EST. 1348 ACRES)



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: July 10, 2015 9:23 AM

District Code 2 Lafayette

Get Review Date July 8, 2015

Lease No	D.A.	Lease	Latest Lease Activity	Productive Acreage	Present Acreage	Trigger for Staffing
00340G	1	COTE BLANCHE BAY, WEST	248757-SL 340 WEST COTE BLANCHE BAY-1114 12/22/2014	0	1868	JUL LRC SAR 7/8/15 PR OF APPROX. 1553 ACRES RETAINING 1868 ACRES;; 6/12/15 LRC APP. THAT WIOS EXECUTE 2 PRS OF 2009 ACRES EA BY 7/1/15 OR MAKE APPEARANCE BY 7/8/15;; 5/19/15 AW - NO PRODUCING WELLS, NO SHUT-IN WELLS;; 11/24/14 AW - AGREEMENT WITH LABAY TO RELEASE 20% OF LEASE EVERY 6 MONTHS; NEXT DEADLINE IS 12/1/14; REMINDER LTR WAS SENT OUT;; 5/15/14 PARTIAL RELEASE OF 1449 ACRES, RETAINING 3421 ACRES; 5/14/14 LRC PUT SL 340-G, D.A. 1 THROUGH 5 ON RELEASE SCHED. WHICH WILL REQ. A COMMIT. TO DRILL WELL OR TO RELEASE ON ADD. 3,000 ACRES ON A SIX MONTH INTERVAL WITH ULT. GOAL TO HAVE 15,000 ACRES REL. BY 6/1/16;; 4/23/14 AW LABAY TO RELEASE ACREAGE PER AGREEMENT W/OMR (EST 1450 ACRES)
00340G	5	COTE BLANCHE BAY, WEST	248757-SL 340 WEST COTE BLANCHE BAY-1114 12/22/2014	0	1214	JUL LRC SAR 7/8/15 PR OF APPROX. 1615 ACRES RETAINING 1214 ACRES;; 6/12/15 LRC APP. THAT WIOS EXECUTE 2 PRS OF 2009 ACRES EA BY 7/1/15 OR MAKE APPEARANCE BY 7/8/15;; 5/19/15 AW - NO PRODUCING WELLS, NO SHUT-IN WELLS; ACREAGE TO BE RELEASED JANUARY 2015;; 11/24/14 AW - AGREEMENT WITH LABAY TO RELEASE 20% OF LEASE EVERY 6 MONTHS; NEXT DEADLINE IS 12/1/14; REMINDER LTR WAS SENT OUT;; 5/14/14 LRC PUT SL 340-G, D.A. 1 THROUGH 5 ON RELEASE SCHED. WHICH WILL REQ. A COMMIT. TO DRILL WELL OR TO RELEASE ON ADD. 3,000 ACRES ON A SIX MONTH INTERVAL WITH ULT. GOAL TO HAVE 15,000 ACRES REL. BY 6/1/16;; 4/23/14 AW LABAY TO RELEASE ACREAGE PER AGREEMENT W/OMR; SEE 11/13 NOTES
02620		LAKE PELTO	309.71 11/15/2010	1350	2362.715	JUN. OB 6/12/15 AW HBP IN 5 UNITS (S RA SU, R RA SU, N RB SU, VUB; SL 16970, & VUA; LP U4) AND LEASE WELLS; 6 PRODUCING WELLS, 7 SHUT-IN WELLS;;
02906		LAPEYROUSE	VUB; J B SMITH ETAL	4.33	40.4	JUL. AR 6/12/15 AW HBP IN 2



Louisiana Department of Natural Resources (DNR)

SONRIS

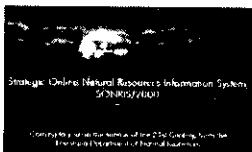
Staff Reviews

Report run on: July 10, 2015 9:23 AM

District Code 2 Lafayette

Get Review Date July 8, 2015

Lease Num	DA	Field	Latest Lease Activity	Productive Acreage	Present Acreage	Flags for Review
03113		MAURICE	BOL MEX 2A RC SUA;E B RACCA 12/07/2010 366-U-10 10-1283	8	9	UNITS (PELICAN RE SUA & GG RA SUA); 2 PRODUCING WELLS, 1 SHUT-IN WELL;; 6/1/15 JPT LETTER TO CASTEX ENERGY REQ. FOR STATUS UPDATE ON FARMOUT AND FIRST WELL RECOMPLETION;; 1/12/15 LETTER FROM CASTEX ENERGY POD REQ. FOR CONFIDENTIALITY AGREEM;;
03401		LAKE PAGIE	285.59 06/18/1990	68	68	JUL. AR 6/12/15 AW HBP IN 1 UNIT (TEX W 7 RB SUA); 1 PRODUCING WELL, 0 SHUT-IN WELLS;; 3/11/15 AW HBP IN 1 UNIT (TEX W 7 RB SUA); 1 SHUT-IN WELL (SWITCHING OPERATORS);;
03475		LAKE PAGIE	VUA;LATERRE CO INC	337.74	657	JUL. AR 6/12/15 AW HBP IN 4 UNITS (VUA, VUB, TEX W 7 RB SUA, & 6100 RA SUA); 4 PRODUCING WELLS, 0 SHUT-IN WELLS;;
14807		JEFFERSON ISLAND		360	442	JUL. AR 6/12/15 AW HBP IN LEASE WELLS; 3 PRODUCING WELLS, 0 SHUT-IN WELLS;;
16038		PERRY POINT , RAYNE, SOUTH	BOL MEX B RA SUA;P HULIN CO 04/26/2011 448-O-5 11-204	4.506	4.506	JUL. AR 6/12/15 AW HBP IN 2 UNITS (BOL M B RA SUA & BOL M A RB SUA); 2 PRODUCING WELLS, 0 SHUT-IN WELLS;;
16120		CAILLOU ISLAND	108.803 06/16/2004	8.304	8.304	JUL. AR 6/12/15 AW HBP IN 1 UNIT (D12 RA VUA); 1 PRODUCING WELL, 0 SHUT-IN WELLS; SENT E-MAIL TO OPERATOR; CORRECTION TO BE MADE IN DT1 AND DM1R REPORTS SHOWING PRODUCTION IN WELL;;
16212		PATTERSON	MA 3 RC SUA;A B ZENOR A 395-Z-2 00-382	11.388	11.388	JUL. AR 6/12/15 AW HBP IN 1 UNIT (MA 3 RC SUA); 1 PRODUCING WELL, 0 SHUT-IN WELLS;;
16528		CAILLOU ISLAND	258.695 02/09/2005	42.131	42.131	JUL. AR 6/12/15 AW HBP IN 1 UNIT (D12 RA VUA); 1 PRODUCING WELL, 1 SHUT-IN WELL; SENT E-MAIL TO OPERATOR; CORRECTION TO BE MADE IN DT1 AND DM1R REPORTS SHOWING



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: July 10, 2015 9:23 AM

District Code 2 Lafayette

Get Review Date July 8, 2015

Lease Num	DA	Field	Latest Lease Activity	Productive Acreage	Present Acreage	Major for Review
16945		CAILLOU ISLAND	698.241 11/19/2009	7.169	7.169	PRODUCTION IN WELL;; JUL. AR 6/12/15 AW HBP IN 1 UNIT (D12 RA VUA); 1 PRODUCING WELL, 0 SHUT-IN WELLS; SENT E-MAIL TO OPERATOR; CORRECTION TO BE MADE IN DT1 AND DM1R REPORTS SHOWING PRODUCTION IN WELL;;
17435		CAILLOU ISLAND	60.73 06/16/2004	4.89	4.89	JUL. AR 6/12/15 AW HBP IN 1 UNIT (D12 RA VUA); 1 PRODUCING WELL, 0 SHUT-IN WELLS; SENT E-MAIL TO OPERATOR; CORRECTION TO BE MADE IN DT1 AND DM1R REPORTS SHOWING PRODUCTION IN WELL;;
19139		LAKE SAND	LSA ROB 5 RA SU 216-C-1	106	800	JUL. AR 6/12/15 AW HBP IN 1 UNIT (ROB 5 RA SU) AND LEASE WELL; 2 PRODUCING WELLS, 0 SHUT-IN WELLS;;
19141		ISLES DERNIERES		251.38	251.38	JUL. AR 6/12/15 AW HBP OF LEASE WELL; 1 PRODUCING WELL, 0 SHUT-IN WELLS;;
20532		EUGENE ISLAND BLOCK 18	237.67 03/25/2015	155.872	155.87	JUL. AR ATCHAFALAYA DELTA WMA 6/12/15 AW HBP IN 1 UNIT (VUB; SL 20534); 1 PRODUCING WELL, 0 SHUT-IN WELLS;; 4/7/15 REC'D PR OF 237.67 ACRES RETAINING 155.87 ACRES;; 1/22/15 AW ROUTE SHEET SL PARTIALLY EXP. DUE TO CASTEX INTENT TO DRILL ANOTHER WELL BUT LET PERMIT EXPIRE AND UNIT WELL IS CURRENTLY SHUT IN, WILL CHECK FOR PROD. 07/2015
21137		CAILLOU ISLAND	TEX L RA SUA;SL 1249 04/15/2014 411-EEEE 14-187	160.17	225.46	JUL. PT 4/10/18 6/12/15 AW HBP IN 1 UNIT (TEX L RA SUA); 0 PRODUCING WELLS, 1 SHUT-IN WELL;; 3/25/15 DD PAYMENT APP'D FOR \$39,500.45 COVERING 65.29 ACRES FOR PERIOD 4/10/15 THROUGH 4/10/16;; 12/4/14 AW NEW 617761 TEX L RA SUA;; 6/10/14 AW RENTAL PAYMENT MADE 3/7/14
21138				0	89.15	JUL. PT 4/10/18 6/12/15 AW RENTAL PAYMENT MADE 3/23/15; 0 PRODUCING WELLS, 0 SHUT-IN WELLS;;
21148		LAKE BARRE	71.11 06/24/2014	54.69	54.69	JUL. PT 4/10/16 2/28/15 AW/JPT ROUTE SHEET SL APP. EXP 90 DAYS OR MORE LAPSE IN PROD.;; 7/11/14 RECD PARTIAL RELEASE OF 71.11 ACRES, RETAINING 54.69 ACRES;; 6/10/14 AW HBP IN 1 UNIT (31-



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: July 10, 2015 9:23 AM

District Code 2 Lafayette

Get Review Date July 8, 2015

Lease No	DA	Title	Latest Lease Activity	Productive Acreage	Present Acreage	Flagged for Review Y
21150		FOUR ISLE DOME	CIB C RA SUA;LL&E 09/17/2013 495-VV 13-483	43	43	19 RA SUA); 1 PRODUCING WELL;; JUL. PT 4/10/16 6/12/15 AW HBP IN 1 UNIT (CIB C RA SUA); 1 PRODUCING WELL, 0 SHUT-IN WELLS;;
21151		LAKE BARRE		160	165.61	JUL. PT 4/10/16 6/12/15 AW HBP OF LEASE WELL; 1 PRODUCING WELL, 0 SHUT-IN WELLS;;
21152		FOUR ISLE DOME	20.14 02/04/2015	1.86	1.86	JUL. PT 4/10/16 6/12/15 AW HBP IN 1 UNIT (CIB C RA SUA); 1 PRODUCING WELL, 0 SHUT-IN WELLS;; 2/16/15 PARTIAL RELEASE OF 20.14 ACRES RETAINING 1.86 ACRES;;
21157		FOUR ISLE DOME	CIB C RA SUA;LL&E 09/17/2013 495-VV 13-483	10.48	14	JUL. PT 4/10/16 OPTION 6/12/15 AW HBP IN 1 UNIT (CIB C RA SUA); 1 PRODUCING WELL, 0 SHUT-IN WELLS;; 4/22/15 AW ROUTE SHEET SL PARTIALLY EXP. NEED RELEASE FOR 3.522 ACRES, A DEF. DEV. PAYMENT WAS DUE ON 4/10/15 FOR THE NON-PRODUCTIVE PORTION OF LESE AND WASN'T PD;; 10/24/14 AW NEW 617746 CIB C RA SUA;;
21400				0	126	JULY PT 07/09/2017 6/12/15 AW RENTAL PAYMENT MADE 3/17/15; 0 PRODUCING WELLS, 0 SHUT-IN WELLS;;
21403				0	66	JULY PT 07/09/2017 6/12/15 AW RENTAL PAYMENT MADE 3/17/15; 0 PRODUCING WELLS, 0 SHUT-IN WELLS;;
21404				0	69	JULY PT 07/09/2017 6/12/15 AW RENTAL PAYMENT MADE 3/17/15; 0 PRODUCING WELLS, 0 SHUT-IN WELLS;;



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: July 10, 2015 9:23 AM

District Code 3 Lake Charles- North

Get Review Date July 8, 2015

Lease Num	DA	Field	Latest Lease Activity	Productive Acreage	Present Acreage	Placed for Review
02066		SENTELL	CV RA SUC;ATKINS-LINCOLN 18 01/16/2008	116	287	JUL. AR 6/23/15 SKR AR - HBP. 2 ACTIVE UNITS. 2 PRODUCING WELLS
14073		CADDO PINE ISLAND		40	40	JUL. AR 6/23/15 SKR AR - 100% HBP BY TWO STATE LEASE WELLS.
14260		UNIONVILLE	CV DAVIS RA SUQQ;L G HANNA 01/29/1980 206-E-1 80-50	4	4	JUL. AR / TC 6/23/15 SKR AR - 100% HBP 1 ACTIVE UNIT. 3 PRODUCING WELLS. REVENUE IN ESCROW. TITLE PROBLEMS
14261		UNIONVILLE	CV DAVIS RA SUN,H W WRIGHT 12/13/1978 206-E 78-771	8	8	JUL. AR / TC 6/23/15 SKR AR - 100% HBP 1 ACTIVE UNIT 3 PRODUCING WELLS. REVENUE IN ESCROW. TITLE PROBLEMS
14262		UNIONVILLE	CV DAVIS RA SUO;M C BABINEAUX 12/13/1978 206-E 78-771	12	12	JUL. AR / TC 6/23/15 SKR AR - 100% HBP 1 ACTIVE UNIT. 1 PRODUCING WELL
14713		SAILES	HOSS B SUBB;WILLAMETTE 01/01/1995	120	120	JUL. AR 6/23/15 SKR AR - 100% HBP. 1 ACTIVE UNITS. 1 PRODUCING WELLS
16036		ELM GROVE	LCV RA SUMM;MERCER 9 05/18/1999 361-E-21 99-269	1.838	1.838	JUL. AR 6/23/15 SKR AR - 100% HBP 3 ACTIVE UNITS 18 PRODUCING WELLS. LUW 613151 REPORTING NO ROYALTIES. INFORMED MINERAL INCOME
16397		SWAN LAKE	HA RA SUG;GORMAN 14-15-11 H 01/27/2009 691-C-1 09-94	12.044	12.044	JUL. AR 6/23/15 SKR AR - 100% HBP. 2 ACTIVE UNITS. 4 PRODUCING WELLS
17161		ELM GROVE	HA RA SU93;HUTCHINSON 28 H 11/10/2009 361-L-66 09-1187	10	10	JUL. AR 6/23/15 SKR AR - 100% HBP 3 ACTIVE UNITS. 10 PRODUCING WELLS
17162		VIXEN	MH B SUC;DEVON-DONNER 02/20/1964 139-F-14 04-645	40	40	JUL. AR 6/23/15 SKR AR - 100% HBP. 1 ACTIVE UNIT. 1 PRODUCING WELL.
17732		ELM GROVE	CV RA SU46;ELM GROVE PLNT 29	15	15	JUL. AR 6/23/15 SKR AR - 100% HBP. 13 ACTIVE UNITS. 20 PRODUCING WELLS. THE FOLLOWING LUW'S ARE REPORTING NO ROYALTY PAYMENTS. 613846, 614562, 614703,.617080. INFORMED MINERAL INCOME
17734		ELM GROVE , SWAN LAKE	HA RA SUMM;FR FARMS 3-15-11 H 01/27/2009 361-L-22 09-93	24.36	24.36	JUL. AR 6/23/15 SKR AR - 100% HBP. 10 ACTIVE UNITS 19 PRODUCING WELLS
19123		ELM GROVE	HA RA SU87;CUPPLES H 09/10/2009 361-L-56 09-945	51	51	JUL. AR 6/23/15 SKR AR - 100% HBP. 2 ACTIVE UNITS. 2 PRODUCING WELLS. ACREAGE CHANGES FROM CERTIFIED



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: July 10, 2015 9:23 AM

District Code 3 Lake Charles- North

Get Review Date July 8, 2015

LEASE Num	DA	Field	Latest Lease Activity	Productive Acreage	Present Acreage	Flagged for Review
						UNIT SURVEY PLATS SHOW 64.068 ACRES RETAINED/PRODUCTIVE
19124		RED RIVER-BULL BAYOU , THORN LAKE	HA RA SUP;SAMPLE 16 H 05/05/2009 1145-B-15 09-484	55.695	55.695	JUL. AR 6/23/15 SKR AR - 100% HBP. 4 ACTIVE UNITS.9 PRODUCING WELLS
20039		GAHAGAN , RED RIVER-BULL BAYOU	HA RA SUX;DUPREE LAND 28 H 02/15/2011 909-H-16 11-79	127	127	JUL. AR 6/23/15 SKR AR - 100% HBP. 4 ACTIVE UNITS. 4 PRODUCING WELLS
20040		GAHAGAN	HA RA SUX;MICIOTTO 16 H 03/16/2010 909-H-7 10-275	161	161	JUL. AR 6/23/15 SKR AR - 100% HBP. 2 ACTIVE UNITS.3 PRODUCING WELLS
20287		ELM GROVE	HA RA SU104;POWERS 28 H 11/03/2009 361-L-62	28.709	28.709	JUL. AR 6/23/15 SKR AR - 100% HBP. 3 ACTIVE UNITS. 3 PRODUCING WELLS
21389				0	138	JULY PT 07/09/2017 6/23/15 SKR RENTAL PAID
21415				0	50	JULY PT 07/09/2017 SCHOOL INDEMNITY 6/23/15 SKR RENTAL PAID
21416				0	10	JULY PT 07/09/2017 TAX ADJUDICATED 6/23/15 SKR RENTAL PAID



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: July 10, 2015 9:23 AM

District Code 3S Lake Charles- South

Get Review Date July 8, 2015

LEASE Name	DA	Initial	Lease Lease Activity	Productive Acreage	Present Average	Flagged for Review to
02340		DEEP LAKE	15100 RB SUA;SL 20139 01/07/2014 243-R-1 14-2	1372.97	1648.77	JUL. AR 6/24/15 MLS AR, LEASE HBP FROM MULTIPLE UNITS AND LEASE PRODUCTION;; 1/16/15 MLS REV. 617284 15100 RB SUA;;
03762		VERMILION BLOCK 16	SL 3762	191	875.69	JUL. AR 6/24/15 JPT AR, LEASE IS HELD BY VUB (RESIZING OF THE VUB IS DOCKETED FOR JULY 8, 2015 SMEB);; 3/19/15 JPT AR HBP FROM VUB; HARVEST WILL BE REVISING THE SIZE OF THE VUB;; 1/27/15 JPT LETTER TO HARVEST OIL & GAS/SARATOGA RES. MEETING HELD 12/9/14 TO DISCUSS PARAGRAPH 7C OF VUB STAFF REQUESTS THAT HARVEST REDUCE SIZE OF VUB TO POOLY #14 WELL AND SUBMIT SAME TO STAFF BY 3/11/15;; 10/28/14 JPT LETTER TO HARVEST OIL & GAS/SARATOGA RESOURCES REQ THAT HARVEST SCHEDULE A MEETING BY 12/10/14 TO DISCUSS UNIT AGREEMENT PROVISIONS;; 8/21/14 MLS HELD BY PRODUCTION FROM UNIT VUB;SL 3763. POD DUE FROM HARVEST JAN 2015 REVIEW AGAIN AT THAT TIME;; 6/30/14 JPT FLAG FOR SEPT. TO CHECK FOR MAY PRODUCTION;; 6/10/14 MS AR, LEASE HELD BY UNIT PRODUCTION FROM VUB;SL 3763, LETTER FOR A DEVELOPMENT PLAN OR RELEASE REQUEST NEEDED
03763		VERMILION BLOCK 16	244687-VUB;SL 3763- 014 05/14/2012	903	1279.14	JUL. AR 6/24/15 JPT AR, LEASE IS HELD BY VUB (RESIZING OF THE VUB IS DOCKETED FOR JULY 8, 2015 SMEB);; 3/19/15 JPT AR HBP FROM VUB; HARVEST WILL BE REVISING THE SIZE OF THE VUB AND REDUCING THIS SL PARTICIPATION;; 1/27/15 JPT LETTER TO HARVEST OIL & GAS/SARATOGA RES. MEETING HELD 12/9/14 TO DISCUSS PARAGRAPH 7C OF VUB STAFF REQUESTS THAT HARVEST REDUCE SIZE OF VUB TO POOLY #14 WELL AND SUBMIT SAME TO STAFF BY 3/11/15;; 10/28/14 JPT LETTER TO HARVEST OIL & GAS/SARATOGA RESOURCES REQ THAT HARVEST SCHEDULE A MEETING BY 12/10/14 TO DISCUSS UNIT AGREEMENT PROVISIONS;;



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: July 10, 2015 9:23 AM

District Code 3S Lake Charles- South
Get Review Date July 8, 2015

Lease Num	DA	Field	Latest Lease Activity	Productive Acreage	Present Acreage	Flagged for Review To
						8/21/14 MLS HELD BY PRODUCTION FROM UNIT VUB;SL 3763. POD DUE FROM HARVEST JAN 2015 REVIEW AGAIN AT THAT TIME;; 6/30/14 JPT FLAG FOR SEPT. TO CHECK MAY PRODUCTION;; 6/10/14 MS AR, LEASE HELD BY UNIT PRODUCTION FROM VUB;SL 3763
04318		FRISCO , JUDGE DIGBY	SP U WX RA SUA;I J CHENEVERT 11/01/2011 688-H 11-652	27.18	27.18	JUL. AR 6/24/15 JPT AR, LEASE HBP FROM MULTIPLE UNITS;;
17774		WEST CAMERON BLOCK 21	VUA;SL 17774 04/13/2005	750	750	JUL. AR 6/24/15 JPT AR, LEASE HBP FROM VUA;SL 17774;;
17775		WEST CAMERON BLOCK 21	390.267 06/15/2010	461.993	461.993	JUL. AR 6/24/15 JPT AR, LEASE HBP FROM VUA;SL 17774;;
18284		WEST CAMERON BLOCK 21	55.852 09/28/2010	11.948	11.948	JUL. AR 6/24/15 JPT AR, LEASE HBP FROM VUA;SL 17774;;
18292		WEST CAMERON BLOCK 21	25.851 09/28/2010	104.209	104.209	JUL. AR 6/24/15 JPT AR, LEASE HBP FROM VUA;SL 17774;;
18356		WEST CAMERON BLOCK 21	64.184 09/28/2010	46.666	46.666	JUL. AR 6/24/15 JPT AR, LEASE HBP FROM VUA;SL 17774;;
19967		VERMILION BLOCK 16	VUB;SL 3763 03/14/2012	335.62	335.62	JUL. AR 6/24/15 JPT AR, LEASE IS HELD BY VUB (RESIZING OF THE VUB IS DOCKETED FOR JULY 8, 2015 SMEB, ACREAGE OUTSIDE REVISED VUB WILL HAVE 90 DAYS TO HAVE OPERATIONS ON OR OUTSIDE ACREAGE WILL EXPIRE);; 3/19/15 JPT AR HBP FROM VUB; HARVEST WILL BE REVISING THE SIZE OF THE VUB AND REDUCING THIS SL PARTICIPATION;; 1/27/15 JPT LETTER TO HARVEST OIL & GAS/SARATOGA RES MEETING HELD 12/9/14 TO DISCUSS PARAGRAPH 7C OF VUB STAFF REQUESTS THAT HARVEST REDUCE SIZE OF VUB TO POOLY #14 WELL AND SUBMIT SAME TO STAFF BY 3/11/15;;
20041		ABBEVILLE	8.64 05/08/2014	3.14	3.14	JUL. AR 6/24/15 JPT AR, LEASE HBP FROM SINGLE UNIT;;
21397		BECKWITH CREEK, NORTH	6600 RB SUA;LH ADDISON JR ETAL 01/27/2015 1192-F-1	2.6	13	JULY PT 07/09/2017 6/24/15 JPT LEASE HAS VERY LITTLE PRODUCTION OVER IT; FLAG FOR OCTOBER 2015;; 6/10/15 JPT NEW 051737 6600 RB SUA;;



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: July 10, 2015 9:23 AM

District Code 3S Lake Charles- South

Get Review Date July 8, 2015

Lease Num	DA	Field	Latest Lease Activity	Productive Acreage	Present Acreage	Request for Review
116				14,942.125	36,596.822	4/16/15 JPT CORRECTION 050101 6600 RA SUA;



State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF MINERAL RESOURCES
STATE MINERAL AND ENERGY BOARD

NOMINATION AND TRACT COMMITTEE REPORT

The Nomination and Tract Committee, convened at **9:41 a.m.** on Wednesday, **July 8, 2015** with the following members of the Board in attendance:

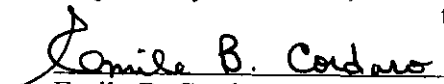

Mr. Stephen Chustz Mr. Emile B. Cordaro Mr. Darryl D. Smith
Mr. Thomas Sanders Mr. Dan R. Brouillette Mr. Thomas L. Arnold, Jr.
Mr. Theodore M. Haik, Jr.

The Committee heard the report of Mr. Emile Fontenot, relative to nominations received for the September 9, 2015 Mineral Lease Sale and other matters. Based upon the staff's recommendation, on motion of **Mr. Smith**, duly seconded by **Mr. Chustz**, the Committee voted unanimously to recommend to the Board the granting of authority to the staff to advertise all such tracts as have been reviewed by the State Land Office and the staff of the Office of Mineral Resources as well as any tracts that have been previously advertised and rolled over and otherwise approve the Nomination and Tract Report presented by Mr. Fontenot.

A request by Staff that the fees for permits to conduct seismic, geophysical and geological surveys upon state-owned lands and/or water bottoms, as previously set by Board Resolution dated July 9, 2014, expire on July 7, 2015, and to again set such fees, pursuant to La. R.S. 30:215, commencing July 8, 2015. On motion of **Mr. Smith**, duly seconded by **Mr. Brouillette**, the Committee voted unanimously to set such fees.

The Committee, on the motion of **Mr. Smith**, seconded by **Mr. Chustz**, voted to adjourn at **9:43 a.m.**

Respectfully Submitted,

by 

Emile B. Cordaro
Chairman
Nomination and Tract Committee

Refer to Board Meeting Minutes for any action taken by the Board regarding matters in this report.

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-07-007
(NOMINATION AND TRACT COMMITTEE)

Tracts to Be
Advertised

WHEREAS, Mr. Emile Fontenot reported that 59 tracts had been nominated for the September 9, 2015 Mineral Lease Sale, and requests that same are to be advertised pending staff review;

WHEREAS, the staff of the Office of Mineral Resources, upon further review and consideration, recommended that the foregoing request be approved by the Nomination and Tract Committee;

ON MOTION of *Mr. Smith*, seconded by *Mr. Chustz*, the following recommendation was offered and unanimously adopted by the Nomination and Tract Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant final approval to advertise all such tracts for the September 9, 2015 Mineral Lease Sale;

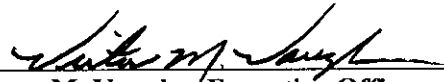
WHEREAS, after discussion and careful consideration of the foregoing request and recommendation by the Nomination and Tract Committee;

ON MOTION of *Mr. Sanders*, seconded by *Mr. Brouillette*, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW, BE IT THEREFORE RESOLVED, that the State Mineral and Energy Board does hereby approve and authorize the advertising of all such tracts reviewed by the State Land Office and the staff of the Office of Mineral Resources, as well as any tracts that have been previously advertised and rolled over, and to otherwise approve the Nomination and Tract Committee Report.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 8th day of July 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Non-Exclusive
Seismic Permit Fees

Resolution #15-07-008
(NOMINATION AND TRACT COMMITTEE)

WHEREAS, La. R.S. 30:215 requires that the State Mineral and Energy Board (Board) at least annually set a per acre fee to be paid for permits to conduct seismic, geophysical and geological surveys upon state-owned lands and/or water bottoms; and

WHEREAS, La. R.S. 30:215 further requires that this fee be set based upon market value and fixed in a per acre amount of no more than Thirty (\$30.00) Dollars and no less than Five (\$5.00) Dollars; and

WHEREAS, the Staff of the Office of Mineral Resources (OMR) has received and reviewed all information available for determining the fair market value for such permits; and

WHEREAS, the Board last met on July 9, 2014 for the purpose of setting the per acre fee to be paid for such permits; and

WHEREAS, the Board now is required to again set the per acre fee for such permits; and

WHEREAS, OMR Staff offered the following recommendation for such fees for consideration by the Nomination and Tract Committee:

That the fees for permits to conduct seismic, geophysical and geological surveys upon state-owned lands and/or water bottoms previously set by Board Resolution dated July 9, 2014 be maintained.

ON MOTION of **Mr. Smith**, seconded by **Mr. Brouillette**, after discussion and careful consideration, the foregoing OMR Staff recommendation was offered and unanimously accepted by the Nomination and Tract Committee.

WHEREAS, in response to the foregoing OMR Staff recommendation and approval of the Nomination and Tract Committee:

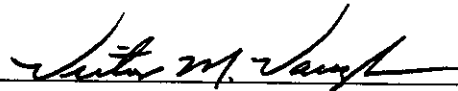
ON MOTION of **Mr. Sanders**, seconded by **Mr. Brouillette**, after discussion and careful consideration, the following Resolution was offered and unanimously adopted by the Board:

NOW THEREFORE, BE IT RESOLVED:

That the fees for permits to conduct seismic, geophysical and geological surveys upon state-owned lands and/or water bottoms previously set by Board Resolution dated July 9, 2014 be maintained.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 8th day of July, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice and compliance with law, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
LOUISIANA STATE MINERAL AND ENERGY BOARD



State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF MINERAL RESOURCES
STATE MINERAL AND ENERGY BOARD

AUDIT COMMITTEE REPORT

The regular meeting of the Audit Committee of the State Mineral and Energy Board was held on Wednesday, July 8, 2015, immediately following the Nomination and Tract Committee Meeting, in the LaBelle Room, First Floor, LaSalle Building, located at 617 North Third Street, Baton Rouge, Louisiana. Committee Members present were:

Thomas L. Arnold, Jr.
Dan R. Brouillette
Stephen Chustz

Emile B. Cordaro
Theodore M. "Ted" Haik, Jr.

Thomas W. Sanders
Darryl D. Smith

Mr. Thomas L. Arnold, Jr. convened the Committee at 9:43 a.m.


The first matter considered by the Committee was a request to place Clovelly Oil Co., LLC on demand for outstanding audit issues.

Upon recommendation of the staff and upon motion of Mr. Chustz, seconded by Mr. Sanders, the Committee voted unanimously to approve the demand request.

The second matter considered by the Committee was the election of the July 2015 gas royalty to be paid on a processed basis at the Discovery Plant at Larose and the Sea Robin Plant at Henry per the terms of the State Texaco Global Settlement Agreement.

No action required.

On motion of Mr. Sanders, seconded by Mr. Chustz, the Board voted unanimously to adjourn the Audit Committee at 9:51a.m.



Thomas L. Arnold, Jr., Chairman
Audit Committee

Refer to State Mineral and Energy Board Meeting Minutes for additional information on actions taken by the Board regarding matters in this report.

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-07-009 (AUDIT COMMITTEE)

WHEREAS, the State Mineral and Energy Board caused an audit to be performed of Clovelly Oil Co., LLC respecting the royalty payments under State Lease Nos. 02918, 04041, 04043, 05567, 05568, 05685 and 05779 in the West Lake Pontchartrain Block 41 field; and

WHEREAS, there are differences between Clovelly Oil Co., LLC and the Board regarding the amount of royalty due and interest and penalty charges due by Clovelly Oil Co., LLC; and

WHEREAS, the staff of the Office of Mineral Resources has been unable to resolve and settle the outstanding audit issues and interest and penalty billings with Clovelly Oil Co., LLC,

ON MOTION of Secretary Chustz, seconded by Mr. Sanders, the following recommendation was offered and unanimously adopted by the Audit Committee after discussion and careful consideration:

James Caldwell, Attorney General of the State of Louisiana is hereby authorized to place formal demand upon Clovelly Oil Co., LLC and other related parties, and further is authorized to take all appropriate action, including the filing of suit on behalf of the Board against Clovelly Oil Co., LLC and other current lessees for collection of all royalty due, along with interest, penalty, and all other remedies prescribed by law.

WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Audit Committee;

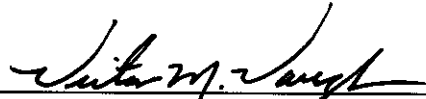
ON MOTION of Mr. Sanders, seconded by Mr. Brouillette, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW, BE IT THEREFORE RESOLVED that the State Mineral and Energy Board does hereby grant the following:

James Caldwell, Attorney General of the State of Louisiana is hereby authorized to place formal demand upon Clovelly Oil Co., LLC and other related parties, and further is authorized to take all appropriate action, including the filing of suit on behalf of the Board against Clovelly Oil Co., LLC and other current lessees for collection of all royalty due, along with interest, penalty, and all other remedies prescribed by law.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral Board and is now in full force and effect.



**Victor M. Vaughn, Executive Officer
Louisiana State Mineral and Energy Board**



State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF MINERAL RESOURCES
STATE MINERAL AND ENERGY BOARD

LEGAL AND TITLE CONTROVERSY COMMITTEE REPORT

The regular meeting of the Legal and Title Controversy Committee of the State Mineral and Energy Board was held on July 8, 2015, following the Audit Committee Meeting, in the LaBelle Room, First Floor, LaSalle Building located at 617 North Third Street, Baton Rouge, Louisiana. Committee Members present were:

Secretary Stephen Chustz
Mr. Darryl David Smith
Mr. Thomas L. Arnold, Jr.
Mr. Dan R. Brouillette

Mr. Thomas W. Sanders
Mr. Emile B. Cordaro
Mr. Theodore M. "Ted" Haik, Jr.

The Legal and Title Controversy Committee was called to order by Mr. Sanders at 9:52 a.m.

The first matter considered by the Committee was a request for final approval of a Lease Amendment by and between the State Mineral and Energy Board and Petro-Hunt L.L.C, whereas said parties desire to amend said Lease to include the Force Majeure Provision and other required clauses, affecting State Lease No. 4219, Vernon Parish, Louisiana, with further particulars being stipulated in the instrument, on the Docket as Item No. 15-17.

Upon motion of Mr. Arnold, seconded by Mr. Brouillette, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted final approval of the Lease Amendment by and between the State Mineral and Energy Board and Petro-Hunt L.L.C, on the Docket as Item No. 15-17. No comments were made by the public.

The second matter considered by the Committee was a request for final approval of an Operating Agreement by and between the State Mineral and Energy Board and Hilcorp Energy, I, L.P. to create an Operating Tract for the exploration and development of oil, gas and/or condensate and other liquid hydrocarbons, which proposal allocates a State Production Interest equal to 25% before payout and 25.5% after payout, of Fair Market Value, covering a former portion of State Lease No. 19978, said Operating Tract containing 13.58 acres, located in Sections 3 & 4, T20S-R13E, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument, on the Docket as Item No. 15-18.

Upon motion of Mr. Arnold, seconded by Mr. Brouillete, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted final approval of the Operating Agreement by and between the State Mineral and Energy Board and Hilcorp Energy, I, L.P., on the Docket as Item No. 15-18. No comments were made by the public.

The third matter being considered by the Committee was a request for final approval of an Amendment to an Exclusive Geophysical Agreement Type 3 (EGA) (#20141101), granted by the Board on November 12, 2014, by and between the Mineral and Energy Board and Energy XXI Onshore, LLC, said parties desiring to amend the EGA by adding 118.9397 acres to the EGA, along with an additional payment in the amount of \$4,995.47 as consideration for the additional acreage to be included within the EGA, with further particulars being stipulated in the instrument, on the Docket as Item No. 15-19.

Upon motion of Mr. Arnold, seconded by Mr. Brouillette, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted final approval of an Amendment to an Exclusive Geophysical Agreement Type 3 (EGA) (#20141101), on the Docket as Item No. 15-19. No comments were made by the public.

The fourth matter being considered by the Committee was an update by Staff on the legislation enacted during the 2015 Regular Session that impacts the Board's duties and OMR's operations.

This matter was a discussion, and no action was taken by the Board. No comments were made by the public.

The fifth matter being considered by the Committee was a request by Staff to rescind a Policy Resolution dated March 10, 1966 that established a policy wherein the Secretary of the Board was delegated the Board's authority for hiring and firing employees.

Upon motion of Mr. Arnold, seconded by Mr. Brouillette, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board rescinded the Policy Resolution dated March 10, 1966 that established a policy wherein the Secretary of the Board was delegated the Board's authority for hiring and firing employees because it pre-dates the forming of the Department of Natural Resources and is no longer necessary. No comments were made by the public.

The sixth matter being considered by the Committee was a request by Staff to rescind the Resolution dated June 15, 1959 that established a procedure for paying special legal counsel for handling title disputes on behalf of the Board.

Upon motion of Mr. Arnold, seconded by Mr. Chustz, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board rescinded the Policy Resolution dated June 15, 1959 that established a procedure for paying special legal counsel for handling title disputes on behalf of the Board because special counsel fees are now paid in accordance with the Attorney General's guidelines. No comments were made by the public.

The seventh matter being considered by the Committee was a request by the Attorney General's Office for an extension of the escrow authority previously granted to Hilcorp Energy Company, et al on June 10, 2015 to escrow royalty payments related to title disputed acreage within the CIB CARST RA SUA Unit affecting State Lease Nos. 724, 21150, 21152 and 21157, Four Isle Dome Field, Terrebonne Parish, Louisiana. The purpose of this request is to permit the interested parties additional time within which to negotiate an amicable resolution of the title dispute.

Upon motion of Mr. Arnold, seconded by Mr. Brouillette, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board approved the request of the Attorney General's office for an extension of the escrow authority, commencing September 10, 2015 and continuing through the Board meeting to be held on November 11, 2015, in accordance with the terms and conditions set forth in the Resolution. An offer in settlement has been agreed upon in principle and an extension will allow the parties additional time to finalize the required settlement documents. No comments were made by the public.

Upon motion of Mr. Arnold, seconded by Mr. Brouillette, the Committee voted unanimously to go into Executive Session at 10:13 a.m.

Upon motion of Mr. Arnold, seconded by Mr. Brouillette, the Committee voted unanimously to return to Open Session at 10:22 a.m.

The eighth matter being considered by the Committee was a discussion in Executive Session of the suit entitled: BHP Billiton Petroleum Properties NA LP et al vs. Ernest H. Turner III et al, Suit No. C-145647, 26th Judicial District Court, Bossier Parish.

Upon motion of Mr. Arnold, seconded by Mr. Brouillette, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted the Attorney General's Office the authority to negotiate settlement of this matter. No comments were made by the public.

The ninth matter being considered by the Committee was a discussion in Executive Session of the suit entitled: BHP Billiton Petroleum Properties NA LP et al vs. Ernest H. Turner III et al, Suit No. C-145648, 26th Judicial District Court, Bossier Parish.

Upon motion of Mr. Arnold, seconded by Mr. Brouillette, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted the Attorney General's Office the authority to negotiate settlement of this matter. No comments were made by the public.

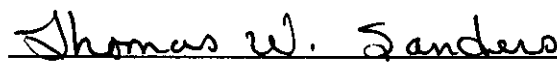
The tenth matter being considered by the Committee was a discussion in Executive Session of the suit entitled: BHP Billiton Petroleum Properties NA LP et al vs. Ernest H. Turner III et al, Suit No. C-145651, 26th Judicial District Court, Bossier Parish.

Upon motion of Mr. Arnold, seconded by Mr. Brouillette, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted the Attorney General's Office the authority to negotiate settlement of this matter. No comments were made by the public.

The eleventh matter being considered by the Committee was a discussion in Executive Session of the suit entitled: Hall Ponderosa vs. State of Louisiana, Docket No. 35585, 39th Judicial District Court, Red River Parish.

Upon motion of Mr. Arnold, seconded by Mr. Brouillette, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted the Attorney General's Office the authority to negotiate settlement of this matter. No comments were made by the public.

Upon motion of Mr. Arnold, seconded by Mr. Brouillette, the Legal and Title Controversy Committee meeting adjourned at 10:23 a.m.

 by b.f.

Mr. Thomas W. Sanders
Legal and Title Controversy Committee
Louisiana State Mineral and Energy Board

Refer to the State Mineral and Energy Board Meeting Minutes for additional information on actions taken by the Board regarding matters listed in this Report.

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD
RESOLUTION # 15-07-010

Petro- Hunt L.L.C.
Lease Amendment
State Lease No. 4219
Docket Item No. 15-17

(LEGAL & TITLE CONTROVERSY COMMITTEE)

WHEREAS, a request was made for final approval of a Lease Amendment by and between the State Mineral and Energy Board and Petro-Hunt L.L.C, whereas said parties desire to amend said Lease to include the Force Majeure Provision and other required clauses, affecting State Lease No. 4219, Vernon Parish, Louisiana, with further particulars being stipulated in the instrument, on the Docket as Item No. 15-17;

WHEREAS, the Staff of the Office of Mineral Resources, upon thorough review and consideration, recommended that the foregoing request be approved by the Legal and Title Controversy Committee;

ON MOTION of Mr. Arnold, seconded by Mr. Brouillette, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant final approval of the Lease Amendment by and between the State Mineral and Energy Board and Petro-Hunt L.L.C, on the Docket as Item No. 15-17;

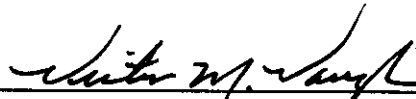
WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Sanders, seconded by Mr. Brouillette, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby grant final approval of the Lease Amendment by and between the State Mineral and Energy Board and Petro-Hunt L.L.C, on the Docket as Item No. 15-17.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 8th day of July, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION # 15-07-011

Hilcorp Energy I, L.P.
Operating Agreement
State Lease No. 19978
Docket Item No. 15-18

(LEGAL & TITLE CONTROVERSY COMMITTEE)

WHEREAS, a request was made for final approval of an Operating Agreement by and between the State Mineral and Energy Board and Hilcorp Energy, I, L.P. to create an Operating Tract for the exploration and development of oil, gas and/or condensate and other liquid hydrocarbons, which proposal allocates a State Production Interest equal to 25% before payout and 25.5% after payout, of Fair Market Value, covering a former portion of State Lease No. 19978, said Operating Tract containing 13.58 acres, located in Sections 3 & 4, T20S-R13E, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument, on the Docket as Item No. 15-18;

WHEREAS, the Staff of the Office of Mineral Resources, upon thorough review and consideration, recommended that the foregoing request be approved by the Legal and Title Controversy Committee;

ON MOTION of Mr. Arnold, seconded by Mr. Brouillette, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant final approval of the Operating Agreement by and between the State Mineral and Energy Board and Hilcorp Energy, I, L.P., on the Docket as Item No. 15-18;

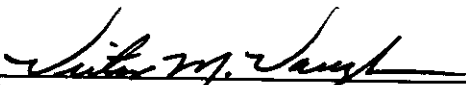
WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Sanders, seconded by Mr. Brouillette, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby grant final approval of the Operating Agreement by and between the State Mineral and Energy Board and Hilcorp Energy, I, L.P., on the Docket as Item No. 15-18.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 8th day of July, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD
RESOLUTION # 15-07-012

Energy XXI Onshore
Exclusive Geophysical
Agreement Type 3 (EGA)
(#20141101)
Docket Item No. 15-19

(LEGAL & TITLE CONTROVERSY COMMITTEE)

WHEREAS, a request was made for final approval of an Amendment to an Exclusive Geophysical Agreement Type 3 (EGA) (#20141101), granted by the Board on November 12, 2014, by and between the Mineral and Energy Board and Energy XXI Onshore, LLC, said parties desiring to amend the EGA by adding 118.9397 acres to the EGA, along with an additional payment in the amount of \$4,995.47 as consideration for the additional acreage to be included within the EGA, with further particulars being stipulated in the instrument, on the Docket as Item No. 15-19;

WHEREAS, the Staff of the Office of Mineral Resources, upon thorough review and consideration, recommended that the foregoing request be approved by the Legal and Title Controversy Committee;

ON MOTION of Mr. Arnold, seconded by Mr. Brouillette, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant final approval of the Amendment to an Exclusive Geophysical Agreement Type 3 (EGA) (#20141101), granted by the Board on November 12, 2014, by and between the Mineral and Energy Board and Energy XXI Onshore, LLC, on the Docket as Item No. 15-19;

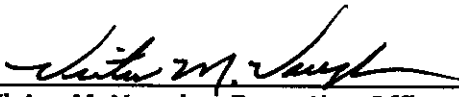
WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Sanders, seconded by Mr. Brouillette, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby grant final approval of the Amendment to an Exclusive Geophysical Agreement Type 3 (EGA) (#20141101), granted by the Board on November 12, 2014, by and between the Mineral and Energy Board and Energy XXI Onshore, LLC, on the Docket as Item No. 15-19.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 8th day of July, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION # 15-07-013

Policy Resolution
Rescission of Policy dated
March 10, 1966 (M-10)

(LEGAL & TITLE CONTROVERSY COMMITTEE)

WHEREAS, a request was made by Staff to rescind a Policy Resolution dated March 10, 1966 that established a policy wherein the Secretary of the Board was delegated the Board's authority for hiring and firing employees;

ON MOTION of Mr. Arnold, seconded by Mr. Brouillette, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board rescind the Policy Resolution dated March 10, 1966 that established a policy wherein the Secretary of the Board was delegated the Board's authority for hiring and firing employees as it pre-dates the forming of the Department of Natural Resources and is no longer necessary;

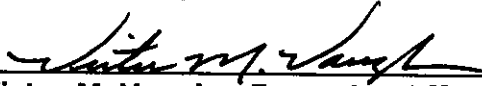
WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Sanders, seconded by Mr. Brouillette, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby rescind the Policy Resolution dated March 10, 1966 that established a policy wherein the Secretary of the Board was delegated the Board's authority for hiring and firing employees.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 8th day of July, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
State Mineral and Energy Board

On motion of Mr. J. J. [Signature] seconded by Mr. [Signature], the following resolution was adopted:

BE IT RESOLVED, that the Secretary of the State Mineral Board, with the concurrence and approval of the Personnel and Budget Committee, be and he is hereby delegated all authority concerning State Civil Service and unclassified positions that the Board might exercise, including but not by way of limitation, the authority to make and terminate appointments to positions in the State Civil Service. This authority is limited to positions below that of "Division Heads".

CERTIFICATE

I hereby certify that the above is a true and correct copy of a resolution adopted at a meeting of the State Mineral Board held in the City of Baton Rouge, Louisiana, on the 10 day of March, 1966, pursuant to due notice, at which meeting a quorum was present and that said resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

Secretary, State Mineral Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD
RESOLUTION # 15-07-014

Policy Resolution
Rescission of Policy dated
June 15, 1959 (H-3)

(LEGAL & TITLE CONTROVERSY COMMITTEE)

WHEREAS, a request was made by Staff to rescind a Policy Resolution dated June 15, 1959 that established a procedure for paying special legal counsel for handling title disputes on behalf of the Board;

ON MOTION of Mr. Arnold, seconded by Mr. Chustz, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board rescind the Policy Resolution dated June 15, 1959 that established a procedure for paying special legal counsel for handling title disputes on behalf of the Board because special counsel fees are now paid in accordance with the Attorney General's guidelines;

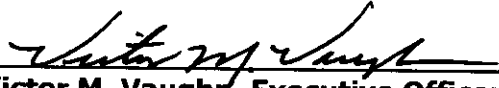
WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Sanders, seconded by Mr. Brouillette, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby rescind the Policy Resolution dated June 15, 1959 that established a procedure for paying special legal counsel for handling title disputes on behalf of the Board.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 8th day of July, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
State Mineral and Energy Board

WHEREAS, the State Mineral Board is involved in numerous title disputes involving State owned lands and water bottoms; and

WHEREAS, it is essential and necessary that every effort be exerted to provide for a proper preparation and defense of the State's title; and

WHEREAS, the Attorney General is unable in many instances, because of staff limitations, to provide adequate legal counsel and, with approval of the Board, has on occasion, recommended special legal counsel; and

WHEREAS, the Legislature has appropriated monies in a special inland litigation account, one of the purposes of which is payment of fees and expenses in connection with suits involving State owned lands and water bottoms; and

WHEREAS, the Board desires to establish a policy in regard to payment of fees for special counsel as approved by the Board;

NOW THEREFORE BE IT RESOLVED, that the fees for special legal counsel be paid in the following manner, namely, one-half to be paid at the beginning of the controversy and the remaining one-half to be paid upon the completion of the litigation for which the fee has been agreed upon and approved by the Board.

Adopted: June 15, 1959

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Hilcorp Energy Company et al
Escrow Extension
State Lease Nos. 724, 21150,
21152 & 21157

RESOLUTION # 15-07-015

(LEGAL & TITLE CONTROVERSY COMMITTEE)

WHEREAS, on May 5, 2014, Hilcorp Energy Company and other working interest owners (Lessees) notified the Office of Mineral Resources (OMR) that a *bona fide* dispute exists as a result of an adverse claim by an individual or entity not a party to the existing lease agreements regarding the ownership or title to all or a portion of the premises under lease by the State of Louisiana (State) within the CIB CARST RA SUA Unit affecting State Lease Nos. 724, 21150, 21152 and 21157, Four Isle Dome Field, Terrebonne Parish, Louisiana, and requested authorization to deposit the royalty payments due on the production attributable to the disputed acreage into an escrow account in lieu of making such payments directly to OMR as required by the State Leases; and

WHEREAS, the State Mineral and Energy Board (Board), by Resolution dated May 14, 2014, granted Lessees authority to escrow royalty payments for a period of ninety (90) days from that date; and

WHEREAS, the Board, by Resolution dated August 13, 2014, granted Lessees an extension of this escrow authority for a period not to exceed November 12, 2014; and

WHEREAS, the Board, by Resolution dated November 12, 2014, granted Lessees a second extension of this escrow authority for a period of one hundred eighty (180) days from that date; and

WHEREAS, the Board, by Resolution dated June 10, 2015, granted Lessees a third extension of this escrow authority retroactive to May 13, 2015 and continuing through September 9, 2015; and

WHEREAS, on July 8, 2015, the Attorney General's Office requested a fourth extension of this escrow authority; and

WHEREAS, the State has received an offer in settlement of the title dispute from the interested parties and the Attorney General is working to finalize the particulars of the settlement; and

WHEREAS, it is advantageous to the State of Louisiana for the Board to continue this escrow authority for a fixed duration of time, as an alternative to litigation, during which period that Attorney General will finalize the settlement terms and present the settlement proposal to the Board for consideration and approval; and

WHEREAS, OMR Staff offered the following recommendation for consideration by the Legal & Title Controversy Committee:

That the State Mineral and Energy Board approve the Attorney General Office's request for an extension of the previously granted escrow authority, commencing September 10, 2015 and continuing through the Board meeting to be held on November 11, 2015, during which period the parties will finalize the settlement terms and present the settlement proposal to the Board for consideration and approval.

Resolution #15-07-015
(Legal & Title Controversy Committee)

ON MOTION of Mr. Arnold, seconded by Mr. Brouillette, after discussion and careful consideration, the foregoing OMR Staff recommendation was offered and unanimously accepted by the Legal & Title Controversy Committee.

WHEREAS, in response to the foregoing OMR Staff recommendation and action of the Legal & Title Controversy Committee;

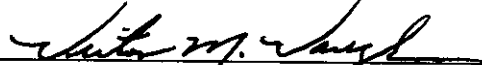
ON MOTION of Mr. Sanders, seconded by Mr. Brouillette, after discussion and careful consideration, the following Resolution was offered and unanimously adopted by the Board:

NOW THEREFORE, BE IT RESOLVED:

- 1) Lessees are hereby authorized to continue suspending the direct payment of royalties to the Office of Mineral Resources on the disputed acreage under lease by the State of Louisiana within the CIB CARST RA SUA Unit affecting State Lease Nos. 724, 21150, 21152 and 21157, Four Isle Dome Field, Terrebonne Parish, Louisiana and, in accordance with the royalty payment terms of the State Leases, deposit these royalties into a separate, interest-bearing escrow account at a FDIC insured financial institution having a presence in the State of Louisiana; and
- 2) The extension of the escrow authority granted hereby is for a fixed term commencing with September 10, 2015 and continuing through the Board meeting to be held on November 11, 2015; and
- 3) All terms of the prior Resolutions granting escrow authority are maintained and continued in full force and effect;
- 4) This Resolution is contingent upon Lessees' compliance with the standard escrow procedure established by the Office of Mineral Resources; and
- 5) This Resolution is effective upon adoption.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 8th day of July, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice and compliance with law, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



**Victor M. Vaughn, Executive Officer
State Mineral and Energy Board**

Resolution #15-07-015
(Legal & Title Controversy Committee)

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Executive Session Discussion
BHP Billiton Petroleum
Properties NA LP et al vs.
Ernest H. Turner III et al
#C-145647, 26th JDC

RESOLUTION # 15-07-016

(LEGAL & TITLE CONTROVERSY COMMITTEE)

WHEREAS, a discussion in Executive Session was held regarding the suit entitled: BHP Billiton Petroleum Properties NA LP et al vs. Ernest H. Turner III et al, Suit No. C-145647, 26th Judicial District Court, Bossier Parish, Louisiana;

ON MOTION of Mr. Arnold, seconded by Mr. Brouillette, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant the Attorney General's Office the authority to negotiate settlement of this matter;

WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby grant the Attorney General's Office the authority to negotiate settlement of this matter.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 8th day of July, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Executive Session Discussion
BHP Billiton Petroleum
Properties NA LP et al vs.
Ernest H. Turner III et al
#C-145648, 26th JDC

RESOLUTION # 15-07-017

(LEGAL & TITLE CONTROVERSY COMMITTEE)

WHEREAS, a discussion in Executive Session was held regarding the suit entitled: BHP Billiton Petroleum Properties NA LP et al vs. Ernest H. Turner III et al, Suit No. C-145648, 26th Judicial District Court, Bossier Parish, Louisiana;

ON MOTION of Mr. Arnold, seconded by Mr. Brouillette, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant the Attorney General's Office the authority to negotiate settlement of this matter;

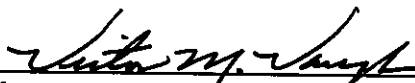
WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby grant the Attorney General's Office the authority to negotiate settlement of this matter.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 8th day of July, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Executive Session Discussion
BHP Billiton Petroleum
Properties NA LP et al vs.
Ernest H. Turner III et al
#C-145651, 26th JDC

RESOLUTION # 15-07-018

(LEGAL & TITLE CONTROVERSY COMMITTEE)

WHEREAS, a discussion in Executive Session was held regarding the suit entitled: BHP Billiton Petroleum Properties NA LP et al vs. Ernest H. Turner III et al, Suit No. C-145651, 26th Judicial District Court, Bossier Parish, Louisiana;

ON MOTION of Mr. Arnold, seconded by Mr. Brouillette, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant the Attorney General's Office the authority to negotiate settlement of this matter;


WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby grant the Attorney General's Office the authority to negotiate settlement of this matter.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 8th day of July, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Executive Session Discussion
Hall Ponderosa vs. State
35585, 39th JDC
Red River Parish

RESOLUTION # 15-07-019

(LEGAL & TITLE CONTROVERSY COMMITTEE)

WHEREAS, a discussion in Executive Session was held regarding the suit entitled: Hall Ponderosa vs. State of Louisiana, Docket No. 35585, 39th Judicial District Court, Red River Parish, Louisiana;

ON MOTION of Mr. Arnold, seconded by Mr. Brouillette, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant the Attorney General's Office the authority to negotiate settlement of this matter;

WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby grant the Attorney General's Office the authority to negotiate settlement of this matter.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 8th day of July, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
State Mineral and Energy Board



State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF MINERAL RESOURCES
STATE MINERAL AND ENERGY BOARD
DOCKET REVIEW COMMITTEE REPORT

The Docket Review Committee convened at 10:23 a.m. on Wednesday, July 8, 2015. Board Members present were Mr. Stephen Chustz, DNR Secretary, Mr. Thomas L. Arnold, Jr., Mr. Thomas W. Sanders, Mr. Darryl D. Smith, Emile B. Cordaro, Theodore M. "Ted" Haik, Jr. and Mr. Dan R. Brouillette.

The Committee made the following recommendations:

Approve State Agency Lease A, B, C and D on pages 1, 2 and 3;

Approve all Assignments on pages 4 through 12;

Approve the following items upon recommendation of the Legal and Title Controversy Committee: Docket Item Nos. 15-17, 15-18 and 15-19 on page 13;

Approve the following item: Docket Items No. 15-20 on page 14.

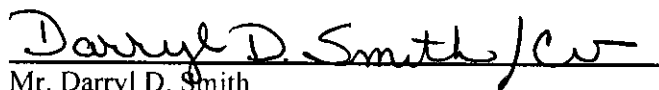
Upon Motion of Mr. Arnold, seconded by Mr. Sanders, the committee voted unanimously to accept the staff's recommendations.

Approve the following item: Resolution #15-07-052

Upon Motion of Mr. Arnold, seconded by Mr. Sanders, the committee voted unanimously to accept the staff's recommendations.

There being no further business to come before the committee, upon motion of Mr. Cordaro, and seconded by Mr. Smith, the committee voted unanimously to adjourn the meeting at 10:28 a.m.

Respectfully submitted,


Mr. Darryl D. Smith
Docket Review Committee

Refer to Board Meeting Minutes for any action taken by the Board regarding matters in this report.

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-07-020
(DOCKET REVIEW COMMITTEE)

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item A from the Meeting be approved, said instrument being an Oil, Gas and Mineral Lease from the City of Dequincy, dated April 13, 2015, awarded to CEL Properties, LLC, covering lands located in Tract 4, Sections 26 and 27, Township 7 South, Range 11 West, Calcasieu Parish, Louisiana, containing 12.283 acres, more or less, with further contractual obligations being more enumerated in the instrument.

The State of Louisiana, through the State Mineral and Energy Board, asserts and claims title to the beds and bottoms of any navigable waterbed that may be located within the boundaries of the lands leased, and this approval shall not cover or extend to, or be construed as affecting the State's title to such submerged lands, if any. This lease is approved only so far as it covers lands in place, excluding from such approval any and all navigable waterbeds and sovereignty lands located within the tract leased.

BE IT FURTHER RESOLVED that this action is taken only in pursuance of Louisiana Revised Statutes 30:158 and without inquiry into the lessor's title to the leased premises or such rights, if any, that the State of Louisiana may have in the same. It is understood that this approval is solely given in order to comply with the statutory authority aforesaid.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to sign said lease to reflect the approval of the State Mineral and Energy Board.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-07-021 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item B from the Meeting be approved, said instrument being an Oil, Gas and Mineral Lease from the City of Dequincy, dated April 13, 2015, awarded to CEL Properties, LLC, covering lands located in Tract 2, Sections 22, 23, 26 and 27, Township 7 South, Range 11 West, Calcasieu Parish, Louisiana, containing 114.583 acres, more or less, with further contractual obligations being more enumerated in the instrument.

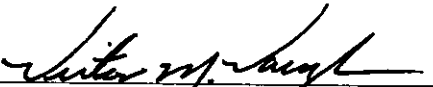
The State of Louisiana, through the State Mineral and Energy Board, asserts and claims title to the beds and bottoms of any navigable waterbed that may be located within the boundaries of the lands leased, and this approval shall not cover or extend to, or be construed as affecting the State's title to such submerged lands, if any. This lease is approved only so far as it covers lands in place, excluding from such approval any and all navigable waterbeds and sovereignty lands located within the tract leased.

BE IT FURTHER RESOLVED that this action is taken only in pursuance of Louisiana Revised Statutes 30:158 and without inquiry into the lessor's title to the leased premises or such rights, if any, that the State of Louisiana may have in the same. It is understood that this approval is solely given in order to comply with the statutory authority aforesaid.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to sign said lease to reflect the approval of the State Mineral and Energy Board.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-07-022
(DOCKET REVIEW COMMITTEE)

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item C from the Meeting be approved, said instrument being an Oil, Gas and Mineral Lease from the City of Dequincy, dated April 13, 2015, awarded to CEL Properties, LLC, covering lands located in Tract 3, Section 23, Township 7 South, Range 11, West, Calcasieu Parish, Louisiana, containing 30.806 acres, more or less, with further contractual obligations being more enumerated in the instrument.

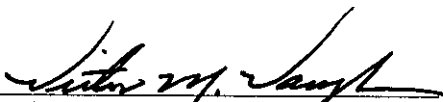
The State of Louisiana, through the State Mineral and Energy Board, asserts and claims title to the beds and bottoms of any navigable waterbed that may be located within the boundaries of the lands leased, and this approval shall not cover or extend to, or be construed as affecting the State's title to such submerged lands, if any. This lease is approved only so far as it covers lands in place, excluding from such approval any and all navigable waterbeds and sovereignty lands located within the tract leased.

BE IT FURTHER RESOLVED that this action is taken only in pursuance of Louisiana Revised Statutes 30:158 and without inquiry into the lessor's title to the leased premises or such rights, if any, that the State of Louisiana may have in the same. It is understood that this approval is solely given in order to comply with the statutory authority aforesaid.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to sign said lease to reflect the approval of the State Mineral and Energy Board.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-07-023
(DOCKET REVIEW COMMITTEE)

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item D from the Meeting be approved, said instrument being an Oil, Gas and Mineral Lease from the Terrebonne Parish Consolidated Government, dated June 11, 2015, awarded to Pride Oil & Gas Properties, Inc., covering lands located in Tract H-I-D-C-H Portion of Tract 21 Oak Forest Plantation Estates CB 1812/662, Section 31, Township 17 South Range 15 East, Terrebonne Parish, Louisiana, containing .5396 acres, more or less, with further contractual obligations being more enumerated in the instrument.

The State of Louisiana, through the State Mineral and Energy Board, asserts and claims title to the beds and bottoms of any navigable waterbed that may be located within the boundaries of the lands leased, and this approval shall not cover or extend to, or be construed as affecting the State's title to such submerged lands, if any. This lease is approved only so far as it covers lands in place, excluding from such approval any and all navigable waterbeds and sovereignty lands located within the tract leased.

BE IT FURTHER RESOLVED that this action is taken only in pursuance of Louisiana Revised Statutes 30:158 and without inquiry into the lessor's title to the leased premises or such rights, if any, that the State of Louisiana may have in the same. It is understood that this approval is solely given in order to comply with the statutory authority aforesaid.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to sign said lease to reflect the approval of the State Mineral and Energy Board.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-07-024
(DOCKET REVIEW COMMITTEE)

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 1 from the July 8, 2015 Meeting be approved, said instrument being an Assignment from Chuy Midway Texas, Inc. to ELC Energy, LLC of an undivided 60% interest in and to State Lease Nos 21359, 21360, 21375 and 21376, Calcasieu Parish, Louisiana, with further particulars being stipulated in the instrument

ELC Energy, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof.

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind.


5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-07-025
(DOCKET REVIEW COMMITTEE)

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 2 from the July 8, 2015 Meeting be approved, said instrument being an Assignment from Petrogulf Corporation to Petrogulf III, LLC of all of Assignor's right, title and interest in and to State Lease Nos. 19720 and 19924, St. Mary Parish, Louisiana, with further particulars being stipulated in the instrument

Petrogulf III, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-07-026
(DOCKET REVIEW COMMITTEE)

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted.

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 3 from the July 8, 2015 Meeting be approved, said instrument being an Assignment from Chuy Midway Texas, Inc. to Winn Exploration Co., Inc. of an undivided 10% interest in and to State Lease Nos 21359, 21360, 21375 and 21376, Calcasieu Parish, Louisiana, with further particulars being stipulated in the instrument.

ELC Energy LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board.

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

**Resolution #15-07-027
(DOCKET REVIEW COMMITTEE)**

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 4 from the July 8, 2015 Meeting be approved, said instrument being an Assignment from Energy XXI GOM, LLC to Renaissance Offshore, LLC of all of Assignor's right, title and interest in and to State Lease No. 13287 and 15042, Plaquemines Parish, Louisiana, with further particulars being stipulated in the instrument

Renaissance Offshore, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

**Resolution #15-07-028
(DOCKET REVIEW COMMITTEE)**

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 5 from the July 8, 2015 Meeting be approved, said instrument being an Assignment from Apache Corporation to Renaissance Offshore, LLC of all of Assignor's right, title and interest in and to State Lease Nos 13287 and 15042, Plaquemines Parish, Louisiana, with further particulars being stipulated in the instrument

Renaissance Offshore, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows.

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S 30.128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

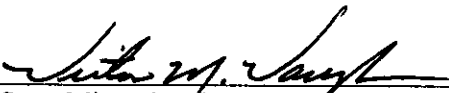
Resolution #15-07-029
(DOCKET REVIEW COMMITTEE)

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 6 from the July 8, 2015, Meeting be approved, said instrument being a Correction of Resolution No. 13 from the July 11, 2012 Board Meeting, being an Assignment from Cochran Energy Inc. and 123 Tec LP to Wagner Oil Company, whereas Operating Agreement "A0027" was omitted from said Resolution and is hereby being added, affecting State Lease No. 1691 and Operating Agreement "A0027", Terrebonne Parish, Louisiana.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD


Resolution #15-07-030
(DOCKET REVIEW COMMITTEE)

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 7 from the July 8, 2015, Meeting be approved, said instrument being a Correction of Resolution No. 14 from the July 11, 2012 Board Meeting, being an Assignment from Wagner Oil Company to Carancahua, LP, whereas Operating Agreement "A0027" was omitted from said Resolution and is hereby being added, affecting State Lease No. 1691 and Operating Agreement "A0027", Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

**Resolution #15-07-031
(DOCKET REVIEW COMMITTEE)**

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 8 from the July 8, 2015 Meeting be approved, said instrument being an Assignment from Freeport-McMoRan Oil & Gas LLC to Tex Moncreif Exploracount II LLC of an undivided 10% interest in and to State Lease Nos. 21361 and 21362, Cameron and Jefferson Davis Parishes, Louisiana, with further particulars being stipulated in the instrument.

Freeport-McMoRan Oil & Gas LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument.

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board.

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof.

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;


5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

**Resolution #15-07-032
(DOCKET REVIEW COMMITTEE)**

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 9 from the July 8, 2015 Meeting be approved, said instrument being an Assignment from Sunland Production Company, Inc. to Petrohawk Properties L.P. of an undivided 62.064980% of Assignor's right, title and interest in and to State Lease No. 18182, Caddo Parish, Louisiana, **INSOFAR AND ONLY INSOFAR AS** said lease covers and affects all formations lying below the measured depth of 10,150', located in Section 38, Township 16 North, Range 13 West, Caddo Parish, Louisiana (the "Deep Rights"), with further particulars being stipulated in the instrument.

BHP Billiton Petroleum Properties (N.A.), LP is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board.

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof.

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

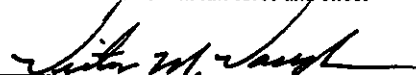
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

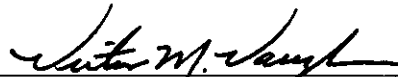
Resolution #15-07-033
(DOCKET REVIEW COMMITTEE)

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 10 from the July 8, 2015, Meeting be approved, said instrument being a Correction of Resolution No. 13 from the September 11, 2013 Board Meeting, being a Change of Name whereby Petrohawk Properties LP is changing its name to BHP Billiton Petroleum Properties (N.A.), LP, whereas State Lease No. 18182 was omitted from said Resolution and is hereby being added, affecting State Lease Nos. 542, 543, 16717, 17946, 18182, 18372, 18503, 18863, 19121, 19349, 19542, 19756, 19757, 19758, 19759, 19760, 19761, 19762, 19763, 19764, 19766, 19782, 19786, 19788, 19790, 19792, 19794, 19830, 19832, 19887, 19999, 20030, 20040, 20075, 20079, 20080, 20114, 20287, 20702, 20821, 20845, 20881, 20949 and Operating Agreement "A0158", Bienville, Bossier, Caddo, DeSoto, Iberville, Natchitoches, Red River and Webster Parishes, Louisiana, with further particulars being stipulated in the instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

**Resolution #15-07-034
(DOCKET REVIEW COMMITTEE)**

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 11 from the July 8, 2015 Meeting be approved, said instrument being an Assignment from Banff Energy, L.L.C. to Freeport-McMoRan Oil & Gas LLC of all of Assignor's right, title and interest in and to State Lease Nos. 21243, 21244 and 21245, Cameron Parish, Louisiana, with further particulars being stipulated in the instrument

Freeport-McMoRan Oil & Gas LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument.

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any non-signatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof.

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-07-035 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 12 from the July 8, 2015 Meeting be approved, said instrument being an Assignment from Kerr-McGee Corporation to Kerr-McGee North American Onshore Corporation of all of Assignor's right, title and interest in and to State Lease No. 5986, Iberville Parish, Louisiana, **INSOFAR AND ONLY INSOFAR AS** said lease covers Tract 2 situated within CIB H-3 RA SUA, with further particulars being stipulated in the instrument.

Kerr-McGee North American Onshore Corporation is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-07-036 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 13 from the July 8, 2015 Meeting be approved, said instrument being a Merger whereby Kerr-McGee North American Onshore Corporation is merging with and into Devon Energy Corporation (Nevada), affecting State Lease No. 5986, Iberville Parish, Louisiana, with further particulars being stipulated in the instrument.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board.

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-07-037
(DOCKET REVIEW COMMITTEE)

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 14 from the July 8, 2015 Meeting be approved, said instrument being a Merger whereby Devon Energy Corporation(Nevada) is merging with and into Devon Energy Production Company, L P , affecting State Lease No 5986, Iberville Parish, Louisiana, with further particulars being stipulated in the instrument.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S 30.128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

**Resolution #15-07-038
(DOCKET REVIEW COMMITTEE)**

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 15 from the July 8, 2015 Meeting be approved, said instrument being an Assignment from Krewe Energy, LLC to Energy Properties, Inc. of all of Assignor's right, title and interest in and to State Lease No 21397, Beauregard and Calcasieu Parishes, Louisiana, with further particulars being stipulated in the instrument.

Energy Properties, Inc. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

**Resolution #15-07-039
(DOCKET REVIEW COMMITTEE)**

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 16 from the July 8, 2015 Meeting be approved, said instrument being an Assignment from Texas Petroleum Investment Company to Castex Energy Partners, L.P. of all of Assignor's right, title and interest in and to State Lease Nos 20531, 20533, 20534, 20535, 20719, 20720, 20754, 20755, 21044, 21045, 21053, 21054, 21055, 20515 and 20532, St. Mary Parish, Louisiana, with further particulars being stipulated in the instrument.

Castex Energy Partners, L.P. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof.

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S 30.128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-07-040
(DOCKET REVIEW COMMITTEE)

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 17 from the July 8, 2015 Meeting be approved, said instrument being an Assignment and Amendment of Assignment from Grinde Exploration, Inc. to York Resources, Inc. of an undivided 3.70125% of 8/8ths working interest in and to State Lease Nos. 16995, 17208 and 17226, Vermilion Parish, Louisiana, with further particulars being stipulated in the instrument

York Resources, Inc. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-07-041
(DOCKET REVIEW COMMITTEE)

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No 18 from the July 8, 2015 Meeting be approved, said instrument being an Assignment and Correction of Assignment from Financial Distribution Group Product AS of all of Assignor's right, title and interest to the following in the proportions set out below

Jan W Grytten & Torhild Solhaug Grytten
Grinde Exploration, Inc

1 25% of 8/8ths
1 25% of 8/8ths

in and to State Lease Nos 16995, 17208 and 17226, Vermilion Parish, Louisiana, with further particulars being stipulated in the instrument

Grinde Exploration, Inc is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

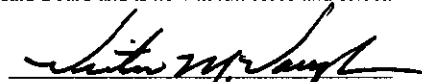
This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument.
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof.
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S 30 128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind.
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-07-042
(DOCKET REVIEW COMMITTEE)

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 19 from the July 8, 2015 Meeting be approved, said instrument being an Assignment from Jan W Grytten & Torhild Solhaug Grytten to Grytten Energy, LP of all of Assignor's right, title and interest in and to State Lease Nos 16995, 17208 and 17226, Vermilion Parish, Louisiana, with further particulars being stipulated in the instrument.

Grinde Exploration, Inc. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S 30 128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

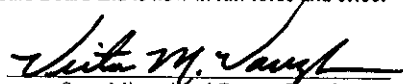
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

**Resolution #15-07-043
(DOCKET REVIEW COMMITTEE)**

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 20 from the July 8, 2015 Meeting be approved, said instrument being an Assignment from Grytten Energy, LP to York Resources, Inc of all of Assignor's right, title and interest in and to State Lease Nos 16995, 17208 and 17226, Vermilton Parish, Louisiana, with further particulars being stipulated in the instrument.

York Resources, Inc, is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-07-044
(DOCKET REVIEW COMMITTEE)

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 21 from the July 8, 2015 Meeting be approved, said instrument being a Merger whereby RIMCO Production Company, Inc. is merging with and into Whittier Energy Company, affecting State Lease No. 18593, Calcasieu Parish, Louisiana, with further particulars being stipulated in the instrument.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows.

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board.

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof.

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind.

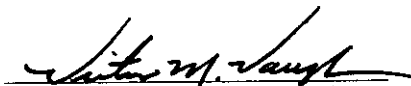
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-07-045
(DOCKET REVIEW COMMITTEE)

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No 22 from the July 8, 2015 Meeting be approved, said instrument being a Change of Name whereby Whittier Energy Company is changing its name to WEC Onshore, LLC, affecting State Lease Nos. 2669, 4080, 4183, 12725, 12848, 13465, 15346, 15350, 15354, 18593, 19098 and 19109, Acadia, Calcasieu, Cameron and St Landry Parishes, Louisiana, with further particulars being stipulated in the instrument.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows.

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30 128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-07-046
(DOCKET REVIEW COMMITTEE)

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 23 from the July 8, 2015 Meeting be approved, said instrument being an Assignment from Theophilus Oil, Gas & Land Services, LLC to Southwest Energy Partners L.L.C. of all of Assignor's right, title and interest in and to State Lease Nos. 21279 and 21422, Cameron Parish, Louisiana, with further particulars being stipulated in the instrument

Southwest Energy Partners L.L.C. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument.

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind.

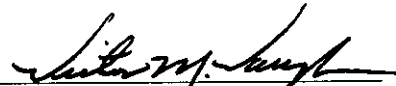
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

**Resolution #15-07-047
(DOCKET REVIEW COMMITTEE)**

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 24 from the July 8, 2015 Meeting be approved, said instrument being an Assignment from Shearwave, Inc. to Nine-Weight Energy Partners, LLC of all of Assignor's right, title and interest in and to State Lease No. 9600, Red River Parish, Louisiana, with further particulars being stipulated in the instrument.

Nine-Weight Energy Partners, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-07-048
(DOCKET REVIEW COMMITTEE)


On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 15-17 from the July 8, 2015, Meeting be approved, said instrument being a Lease Amendment by and between Louisiana State Mineral and Energy Board and Petro-Hunt L.L.C, whereas said parties desire to amend said lease to include the Force Majeure Provision and other required clauses, affecting State Lease No. 4219, Vernon Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-07-049
(DOCKET REVIEW COMMITTEE)

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 15-18 from the July 8, 2015, Meeting be approved, said instrument being an Operating Agreement by and between the State Mineral and Energy Board and Hilcorp Energy, I, L.P., to create an Operating Tract for the exploration and development of oil, gas and/or condensate and other liquid hydrocarbons, which proposal allocates a State Production Interest equal to 25% before payout and 25.5% after payout, of Fair Market Value, covering a former portion of State Lease No. 19978, said Operating Tract containing 13.58 acres, located in Sections 3 & 4, T20S-R13E, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-07-050 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 15-19 from the July 8, 2015, Meeting be approved, said instrument being an Amendment of the Exclusive Geophysical Agreement Type 3(EGA) (#20141101), granted by the Board on November 12, 2014, by and between the State Mineral and Energy Board and Energy XXI Onshore, LLC, said parties desiring to amend the EGA by adding 118.9397 acres to the EGA, along with as additional payment in the amount of \$4,995.47 as consideration for the additional acreage to be included within the EGA, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

**Resolution #15-07-051
(DOCKET REVIEW COMMITTEE)**

On motion of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 15-20 from the July 8, 2015, Meeting be approved, said instrument being a Correction of Resolution from the June 10, 2015 Board Meeting, being an Operating Agreement by and between the State Mineral and Energy Board, Vernon E. Faulconer, Inc., Faulconer Resources 1999 Limited Partnership, LLP, Crutcher-Tufts Corporation, JMA Oil Properties, Ltd and Costero, LLC, whereas said Resolution incorrectly read..."covering disputed acreage and a portion of State Lease No. 18803, said Operating Tract consists of Tract 1 containing 2.98 acres and Tract 2 containing 2.73, being a total of 5.71 acres, more or less, located in Sections 26, 35 and 36, Township 4 South, Range 2 West, Evangeline Parish, Louisiana", and is being corrected to read..."covering unleased acreage, said Operating Tract containing 2.73 acres, more or less, located in Sections 26 and 35, T4S-R2W, Evangeline Parish, Louisiana", **AND** to replace the attached plat with a new description and plat, affecting Operating Agreement "A0356", Evangeline Parish, Louisiana.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Transfer and Assignment fee
change

#15-07-052

(DOCKET REVIEW COMMITTEE)

WHEREAS, La. R.S. 30:128 charges the State Mineral and Energy Board (Board) with responsibility for considering requests to transfer and assign leases of minerals and mineral rights owned by the State; and

WHEREAS, no transfer or assignment of such a lease is valid without approval of the Board; and

WHEREAS, La. R.S. 30:128 authorizes the Board to charge a fee of One Hundred (\$100.00) Dollars as compensation for the costs of preparing and docketing transfers and assignments of such leases; and

WHEREAS, La. R.S. 30:135 requires that the Office of Mineral Resources (OMR) provide the necessary staff functions to assist the Board in its leasing, supervisory and related activities; and

WHEREAS, this statutory mandate includes and necessarily requires that OMR review, research, determine the propriety of and process requested transfers and assignments; and

WHEREAS, OMR each month receives numerous requests to transfer and assign such leases; and

WHEREAS, the processing of requests to transfer and assign such leases requires the time, effort and industry of OMR Staff; and

WHEREAS, application by OMR Staff of the fee provision set forth in La. R.S. 30:128 requires clarification; and

WHEREAS, OMR Staff recommends that the Board adopt the following application of the fee provision set forth in La. R.S. 30:128:

The Board shall impose the statutorily authorized fee in the amount of One Hundred (\$100.00) Dollars for reviewing, researching and processing requested transfers and assignments of leases of minerals or mineral rights owned by the state. This fee shall be applied to each state lease for which an interest is requested to be transferred or assigned. This fee is non-refundable and due upon submission to OMR of the request for transfer or assignment.

Resolution #15-07-052
(Docket Review Committee)

ON MOTION of Mr. Arnold, seconded by Mr. Sanders, after discussion and careful consideration, the foregoing OMR Staff recommendation was offered and unanimously accepted by the Docket Review Committee.

WHEREAS, after discussion and careful consideration of the foregoing OMR Staff recommendation and action of the Docket Review Committee;

ON MOTION of Mr. Arnold, seconded by Mr. Sanders, the following Resolution was offered and unanimously adopted by the Board:

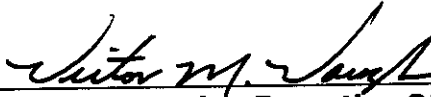
NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board hereby adopts the following application of the fee provision set forth in La. R.S. 30:128:

The Board shall impose the statutorily authorized fee in the amount of One Hundred (\$100.00) Dollars for reviewing, researching and processing requested transfers and assignments of leases of minerals or mineral rights owned by the state. This fee shall be applied to each state lease for which an interest is requested to be transferred or assigned. This fee is non-refundable and due upon submission to OMR of the request for transfer or assignment.

BE IT FURTHER RESOLVED that the State Mineral and Energy Board directs OMR Staff to immediately commence applying this fee to each state lease for which a transfer or assignment is requested.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 8th day of July, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Board and is now in full force and effect.



**Victor M. Vaughn, Executive Officer
State Mineral and Energy Board**

**Resolution #15-07-052
(Docket Review Committee)**